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| DIST | TRIBUTIO | N | | | | NE₩ | MEXICO | DIL CONSE | RVATION CO | MMISSION | | Form C-101 | | · · |
| SANTA | FE | | 7 | | | | | | | NOV | 5 1975 | Hevised 14+6 | 5 | |
| FILE | | | | - | | | | | | | | 5A, Indicate | Type of Leas | E XX |
| U.S.G.S. | | | <u>.</u> | | | | | | REPOR | | | L. | Gas Lease I | |
| LAND C | | | | | | ÷ | RE-SUE | 3MLTTEL | REPOR | TESIA., | OFFICE | S. Stare Off | G Ous Lease (| 10. |
| OPERA | TOR | | | J | | | | | | | | mm | nnnn | |
| | | | | FOR | DEDMI | T TO | | DEEPEN | OR PLUG B | ACK | | | | |
| 1a. Type o | | LICA | HOR | 100 | | 1 10 | DRILL, | | | | | 7. Unit Agree | ement Name | |
| | | | | | | | | r-1 | | | | | | |
| b. Type o | of Well | DRILL | ليرا | | | | DEEPEN | ĻJ | | PLUG B | | 8, Farm or L | ease Name | |
| OIL WELL | X | GA5 Well | | | OTHER | | | | SINGLE XX | MUL.1 | ZONE | Morri | s Estat | e "CC" |
| | of Operator | | | | | | | / | | | | 9. Well No. | | |
| | Yates | Pet | rol | leur | n Corp | oora | tion | | | | | 3 | | |
| 3. Addres: | s of Operato | | | | | | | | 00010 | | | | d Pool, or Wild | |
| | 207 S | outh | 1 41 | | | | | | 88210 | | | Eagre | Creek S | ».A. |
| 4. Locatio | on of Well | UNIT LI | ETTER | Ν | 1 | LOC | ATED | 90 | EET FROM THE | Sout | h LINE | AIIIIIA | //////// | |
| | 330 | | | | Vest | | - | 14 | 17S | 25 | E | ١ | /////// | |
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| ////// | ////// | | ()) | //// | ////// | //// | | | | | | | | |
| <i>HHH</i> | <i>HHHH</i> | HH | $H\!H$ | <i>+H</i> , | HHH | HH | HHH | HHHH | 9. Proposed D | epth 1 | BA. Formatio | | 20, Rotary or | C.T. |
| | | IIII | ///. | ///; | ////// | IIII | | | Approx | | San | Andres | Rot | ary |
| 21. Eleva | tions (Show | whether | DF. R | T. etc | $\frac{1}{21}$ | . Kind | & Status P | lug. Bond | 21B. Drilling C | | | | . Date Work w | ill start |
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| 23. | 5502 | | | | | | | | | | | | | <u> </u> |
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| TIVE ZONE. | GIVE BLOW | DUT PREV | VENTE | R PROG | RAM, IF AN | · · · · · · · · · · · · · · · · · · · | | | OR PLUG BACK, 6 | | | | | |
| I hereby co | ertify that the | he infor | mation | abov | e is true a | nd com | plete to the | best of my | nowledge and i | belief. | | | | |
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| | | | | | | | habind/ | | Uuonno | | | | | |

N. MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

54

Form C-102 Supersedes C-128 Effective 1-1-65

| | | All dist | ances must be from the o | uter boundaries of the Section | n. |
|----|--|---|--------------------------|--------------------------------|---|
| L | | leunz Corp | Aration N | orris Estata | - "CC" Well No. 3 |
| | nit Létter Sectio | 14 170 | | 5East County | Eddy |
| Ac | ctual Footuge Location o | from the South | line and | 330 feet from the | West line |
| Gr | round Lovel Elev. | Producing Formation | Poq | | Dedicated Acreage: |
| ┝ | 3502 | San and | | gle Creek (5 | , |
| | 1. Outline the acro | cage dedicated to the | e subject well by c | olored pencil or hachur | e marks on the plat below. |
| | 2. If more than on interest and roy | | to the well, outlin | e each and identify the | ownership thereof (both as to workin |
| | | e lease of different o nitization, unitization | | | interests of all owners been consoli |
| | Yes | No If answer is ' | 'yes," type of conso | lidation | |
| | | | nd tract descriptions | which have actually be | een consolidated. (Use reverse side o |
| | | ll be assigned to the | | | tted (by communitization, unitization |
| | forced-pooling, o sion. | r otherwise)or until a | non-standard unit, e | eliminating such interes | its, has been approved by the Commis |
| [[| | R2 | 5E | 5 1 | CERTIFICATION |
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| | | | | 1 | tained herein is true and complete to the |
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| | | i i | | 1 | Yates Petroleum Corp. |
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Yates Petroleum Corporation Morris Estate "CC" No. 3 Section 14-175-25E Eddy County, New Mexico



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.