

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petr. Corp.</u>		Lease <u>Monie Estate C C</u>		Well # <u>3</u>	
Location of Well	Unit ^m <u>9205 330w</u>	Section <u>14</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Coyne & Co.</u> <u>Carter Drilling Co.</u>		Type of Equipment <u>Rotary & stat</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4"</u>	<u>10 3/4"</u>	<u>32</u>		<u>300</u>	<u>cin</u>
<u>9 7/8"</u>	<u>7"</u>	<u>20+23</u>		<u>1150</u>	<u>"</u>
<u>6 1/4"</u>	<u>4 1/2" & 5 1/2"</u>	<u>9.5+15.5</u>		<u>1500</u>	<u>125</u>

Casing Data:

Surface 29 joints of 7 inch 20 # Grade API New K-55
(Approved) (Rejected)

Inspected by Salman Meem date 11-12-75

Cementing Program

Size of hole 9 7/8 Size of Casing 7 Sacks cement required 500

Type of Shoe used Irish Float collar used none Btm 2 jts welded Threadlock

TD of hole 1148' KB Set 1135' Feet of 7 Inch 20 # Grade K-55

New-used csg. @ 1135' with 150 sacks neat cement around shoe Class C 2% CC
+ 350 sack Class C additives 6 1/2% Silica 6 1/2% Floc 2% CC

Plug down @ 5122 (AM) (PM) Date 11-12-75

Cement circulated 110 No. of Sacks 1100

Cemented by Pentac Witnessed by Salman Meem

Temp. Survey ran @ 1145 (AM) (PM) Date 11-12-75 top cement @ 340

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface 15' hole TD 292' KB 295' 3' Ran 6 jts 10 3/4" 32'

New Unit 200/54 Class C 4% CC PD 1130 11-11-75

Water 295-515, 570-1045

Ran 1' to 350' Unit 100/54 Class C 4% CC PD 12120 11-11-75