et -	;	· .							
NO. OF COPIES RECEIV	ED							20 0	15-21383
DISTRIBUTION		<u></u>	NEW			ulcero		20-0	
SANTA FE			11 - 1	MEXICO OIL CONS	ERVATION CON	1MI33IUI	• • • • • • •	Form C-101 Revised 1-1-	65
FILE				MEXICO OIL CONS			VED	5A. Indicat	e Type of Lease
U.S.G.S.								STATE	
LAND OFFICE		11			SE	SEP 3 0 1974			& Gas Lease No.
OPERATOR									
	l '	l		,	~			<u>mm</u>	- <u>F</u>-7075
			MIT TO	DRILL, DEEPEN,			5		
1a. Type of Work			CMET TC	DRILL, DEEPEN,	UR PLUG DO	SUA, O	FICE		eement Name
								7. Unit Agr	eement Name
b. Type of Weil	ILL 🐔			DEEPEN 🛄		PLUG	заск		
	AS				SINGLE			8. Farm or I	Lease Name
2. Name of Operator	VELL	OTHE	₹			MUL	ZONE		Am State
2. Nume of Operator								9. Well No.	
	Marbo	<u>b Energy</u>	1 Corpo	pration					3
3. Address of Operator				-				10. Field a	nd Pool, or Wildcat
· · · · · · · · · · · · · · · · · · ·	P. 0.	Box 304	, Arte	sia, New Mexic	0				a ale
4. Location of Well	NIT LETTER	I	LO	CATED 2310	FEET FROM THE	South	LINE	<u>IIIIII</u>	<u>uuuuuuu</u>
							LINE	//////	
AND 990 FE	ET FROM T	HE East	Ĺ'n	NE OF SEC. 28	TWP. 175 R	GE. 28	3F. NMPM	///////	
	IIIII	<u>IIIIII</u>	\overline{IIII}		mmm	<u>nn</u>	innn	12. County	····
	//////		/////			11111	///////	77-7-7-	
<u> AUIIIIIIIII</u>	tttttt	ttttttt	ttttt	/////////////////////////////////////	******	HHH	HHHH	Eddy	HHHHmm
	//////		/////				///////		
MHHHHHH	HHH	+++++++++++++++++++++++++++++++++++++++	HHH.	{////////////////////////////////////	19. Proposed Dep	$\frac{1}{1}$	9A. Formation	711111	20. Rotary or C.T.
	//////		/////						
21. Elevations (Show wh	ether DF. R	T. etc.	21A. Kind	& Status Plug, Bond	21B. Drilling Con		Seven Ri		<u>C.T.</u>
3682 G.I				_	-		_	101.	. Date Work will star
23.	•		<u>ACTIVE</u>	, Statewide	<u>Charles C.</u>	<u>Powel</u>	1	Wer.	1,1974
			F	PROPOSED CASING AN	D CEMENT PROG	RAM		4	
SIZE OF HOL	E	SIZEOF	ASING	WEIGHT PER FOO	T SETTING D	FPTH	SACKSOF	CEMENT	EST. TOP
8 5/8"		7"		20 1bs.	450'		JUNCING OF	CEIVIEINI	E31. 10P
							1		1
6 3/4"		, 	1/2"	15 1bs.	850'		· · · · · · · · · · · · · · · · · · ·		

We propose to drill to approximately 450', set 7" casing, shut off water, drill on to approximately 850', set 5 1/2" casing, pull 7" and circulate cement on 5 1/2".

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e

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 12-30-74

IN ABOVE SPACE DESCRIBE PROPOSED F Tive zone, give blowout preventer program	ROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, (GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is	true and complete to the best of my knowledge and	bellef.
Signed Clais gra	dian Tule_Agent	Date Sept. 27, 1974
(This space for State Use)		
APPROVED BY U, Q. S. C. CONDITIONS OF APPROVAL, IF ANY:	SALT TITLE OIL AND GAS INSPECT	DATE SEP 3 0 1974
	Notify N.M.O.C.C. in sufficient time to witness comenting the <u>5712</u> casing	Cement must be circulated to surface behind $\frac{5^{\prime\prime}}{2^{\prime\prime}}$ casing

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Lease llarhob Unit Lette Section ship Range County Actual Footac feet from the line and Ground Producing Pool Dedicated Acreage: Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). RECEIVED 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? SEP 30 1974 If answer is "yes," type of consolidation _ Yes No No D. C. C. ARTEBIA, OFFICE If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. R28E CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>990</u> AJ_location fod from field show WO: 3 6/1 Date Surveye Registered Professional Engineer d/or Land Surveyor tificate No 54Q 330 1320 1650 1980 2310 2640 2000 1500 500