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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JAN 3 - 1975

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marbob Energy Corporation		8. Farm or Lease Name Pan Am State
3. Address of Operator Box 303, Artesia, New Mexico		9. Well No. 3
4. Location of Well UNIT LETTER I , 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17S RANGE 28E NMPM.		10. Field and Pool, or Wildcat E. Empire - Yates SR
15. Elevation (Show whether DF, RT, GR, etc.) 3682 GL		12. County Bddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion New Well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/31/74 - Ran 504' of 7" casing.

11/7/74 - Ran 5½" casing to 815' and pulled 504' of 7" casing. Cemented 5½" casing with 175 sacks cement. toe approx. 100' filled to surface w/ 4Yds ready-mix.

11/12/74 - Bailed hole dry. Vann Tool Company logged and perforated 774' - 747', 4 holes; 754 - 757', 8 holes and 763 - 764', 3 holes. Dowell fractured formation with 1500 bbls. of gelled water and 50,000 lbs. of sand.

11/28/74 - Ran tubing and rods and rigged down. Waiting on pumping unit.

12/28/74 - Set pumping unit ready to pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alois Goodson TITLE Agent DATE 1/2/75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 3 1975

CONDITIONS OF APPROVAL, IF ANY: