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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JAN 3 - 1975

I. Operator **Marbob Energy Corporation** **O. C. C.**
Address **Box 304, Artesia, New Mexico** **ARTESIA, OFFICE**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pan Am State	Well No. 3	Pool Name, Including Formation E. Empire Yates SR	Kind of Lease State, Federal or Fee State	Lease No. 3 - 7075
Location Unit Letter I ; 2310 Feet From The South Line and 990 Feet From The East Line of Section 28 Township 17S Range 28E , NMPM, Eldy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> The Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 28
	Twp. 17S	Rge. 28E
	Is gas actually connected? yes	When 1-1-75 11-22-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10/5/74	Date Compl. Ready to Prod. 12/28/74		Total Depth 810'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3682 GL	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 744'		Tubing Depth 775'			
Perforations 744 - 764					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 6 1/2" 4 1/2"	CASING & TUBING SIZE 5 1/2" Casing 2" Tubing		DEPTH SET 810' 775'		SACKS CEMENT 175			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/1/75	Date of Test 1/1/75	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 15	Oil-Bbls. 15	Water-Bbls. 0	Gas-MCF appr 50

GAS WELL

Actual Prod. Test-MCF/D 50	Length of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alois Hoodson
(Signature)

Agent

(Title)

1/2/75

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 3 1975**, 19
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply