

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-100
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
NY E - 2025	

RECEIVED

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER JAN 3 - 1975
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O. C. C.

7. Unit Agreement Name
8. Farm or Lease Name
San An State
9. Well No.
3

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
Box 304, Artesia, New Mexico

4. Location of Well

UNIT LETTER **I** LOCATED **2310** FEET FROM THE **South** LINE AND **990** FEET FROM THE **East** LINE OF SEC. **28** TWP. **17S** RGE. **28E** NMPM

10. Field and Pool, or Wildcat
E. Empire - Yates SR

12. County
May

15. Date Spudded 10/5/74	16. Date T.D. Reached 11/7/74	17. Date Compl. (Ready to Prod.) 12/28/74	18. Elevations (DF, RKB, RT, GR, etc.) 3582 G. L.	19. Elev. Casinghead
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20. Total Depth 810'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools ☒
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24. Producing Interval(s), of this completion — Top, Bottom, Name
744 - 764

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma - Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20 lb.	504'	8"	None	504'
5 1/2"	14 1/2 lb.	810'	6 1/4"	175 sacks	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	775'	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
744 - 747 - 4 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
754 - 757 - 8 shots			1500 gal 15% Hcl Acid
763 - 764 - 3 shots			50,000 lbs. sand
			1500 bbls. gelled water

33. PRODUCTION							
Date First Production 1/1/75		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/1/75	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil — Bbl. 15	Gas — MCF 50 appx	Water — Bbl. 0	Gas — Oil Ratio
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate →	Oil — Bbl. 15	Gas — MCF appx 50	Water — Bbl. 0	Oil Gravity — API (Corr.) pe 10-15	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None

Test Witnessed By
M. Chase & J. R. Gray

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Agent **1/2/75**

SIGNED **Alois Hoodson** TITLE _____ DATE _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Gilche				
20	250	230	Red Bed				
250	500	250	Anhydrite				
500	550	50	Red Bed				
550	757	207	Anhydrite				
757	761	4	Dalsonite				
761	766	5	Lime				
766	772	6	Dalsonite				
772	774	2	Anhydrite				
774	80	36	Dalsonite				

RECEIVED
JAN 1 - 1975
O. C. C.
ARTIFICIAL INTELLIGENCE