

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

NOV 7 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Artesia Airport "CF" Com
3. Address of Operator 207 South 4th Street-Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER I, 860 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Und. Eagle Creek Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3523' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-12-74 - Spudded 17½" hole at 10:00 AM 10-12-74.

TD 223' - Ran 5 jts of 12-3/4" 34# K-55 used casing (218') set at 217' KB. Cemented w/200 sacks of Class C 4% CaCl. PD 3:00 PM 10-12-74. Cement circulated WOC 12 hours and cut off casing. Drilled cement and reduced hole to 11" and resumed drilling.

8-5/8"

TD 1136' - Ran 28 jts of 24#, K-55 new casing (1116') set at 1136' KB. 1-Texas Pattern Shoe. Centralizers at 1108 & 708'. Baskets at 669 & 749'. Cemented w/350 sacks Incor mix 2% CaCl plus 200 sacks Class C 2% CaCl. PD 1:45 AM 10-14-74. Cement did not circulate. WOC 6 hours and ran Temperature Survey, found top of cement at 840'. Ran 1" and re-ran Temperature Survey at 12:45 PM 10-14-74. Good cement at 140-450', 700' to TD. Spotted 25 sacks Class C 4% CaCl at 40' and filled hole w/3-3/4 yards of Ready Mix. JC 2:45 PM 10-14-74. WOC 12 hours, backed off landing joint, nipples up and tested casing and BOP's to 1000 psi, tested OK, drilled shoe and tested shoe to 500#. OK. Reduced hole to 7-7/8" and resumed drilling

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Ingle TITLE Engineer DATE 11-7-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE NOV 12 1974

CONDITIONS OF APPROVAL, IF ANY: