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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 13 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Artesia Airport "CF" Com.
9. Well No. 2
10. Field and Pool, or Wildcat Eagle Creek Atoka Und.
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISCONTINUED RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Yates Petroleum Corporation	3. Address of Operator 207 South 4th Street-Artesia, NM 88210	4. Location of Well UNIT LETTER I, 860 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 17S RANGE 25E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3523' GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set Production Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-12-74 - TD 8080'; PBTD 6929'. RIH w/drill pipe and set 35 sack cement plugs at 7750-7650' and 7120-7020' (Class H + 1/2% CFR + 5% salt and sand).

Ran 193 joints of 4 1/2" 11.6#, K-55 casing (6996') 1-Guide Shoe at 6993' KB, differential fill and collar at 6951' KB. Centralizers at 6870, 6708, 6546, 6425, 5255, and 5174'. Cemented w/350 gallons mud flush, 550 sacks Class H3/4% CFR-2 5% salt. PD 4:15 AM 11-12-74. Set slips and tested to 1000# OK. Wireline PBTD = 6929'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Haislip TITLE Engineer DATE 12-13-74

APPROVED BY W. P. Gussert TITLE OIL AND GAS INSPECTOR DATE DEC 18 1974

CONDITIONS OF APPROVAL, IF ANY: Additional Cementing will be required by 2-12-75