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TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

**RECEIVED**

**FEB 21 1975**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Yates Petroleum Corporation</p>		<p>8. Farm or Lease Name Artesia Airport CP Com</p>
<p>3. Address of Operator 207 South 4th Street - Artesia, NM 88210</p>		<p>9. Well No. 2</p>
<p>4. Location of Well UNIT LETTER <u>I</u> <u>860</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>10</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.</p>		<p>10. Field and Pool, or Willcat Undesignated</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3523' GR</p>		<p>12. County Eddy</p>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Progress Report ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-2-75 - 1-20-75 - Perforated, treated and swab tested Cisco-Canyon as follows: 6910-35/14 .42 jets - 1000 gal. 7.5% MSA - Swab 17 BWPH, gas TSTM - Set CIBP at 6850'. 6787-92 (6) .42" jets - 1000 gal 15% DS-30 - Swbd 17.5 GOPH. Gas TSTM.

6650-55 (6) .42" jets - 1000 gal 15% DS\_30 - Swbd dry.

6575-72 (4) .42 jets - 500 gal 15% DS-30 - Recovered gas TSTM.

6531-36 (6) .42" jets; 6511-16 (6) .42" jets - 2000 gal 15% DS-30 - Swbd dry. Set CIBP at 6357'.

1-21-75 - 2-17-75 - Perforated, treated and tested Abo, PBTD 6357':

5200-06 (12) .42" jets, 5254-56 (4 jets), 5262-66 (8 jets); 2500 gal 15% DS-30; Swb and flowed 25 MCFPD w/trace oil; SI 2-4-75 for pressure buildup and evaluation. Request 45 day extentsion for additional cementing or P&A; we are currently eavaluating shallow pay in nearby well, also waiting on pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Kraft TITLE Engineer DATE 2-20-75

APPROVED BY W. A. Gault TITLE SUPERVISOR, DISTRICT II DATE FEB 25 1975

CONDITIONS OF APPROVAL, IF ANY:

Expires 4-1-75