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Form C-105
Revised 1-1-65

NEW MEXICO OIL AND GAS COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 13 1975

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Artesia Airport CF	
2. Name of Operator Yates Petroleum Corporation				9. Well No. 2	
3. Address of Operator 207 South 4th Street-Artesia, NM 88210				10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>860</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM				12. County Eddy	
THE <u>South</u> LINE OF SEC. <u>10</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM					
15. Date Spudded 10-12-74	16. Date T.D. Reached 11-2-74	17. Date Compl. (Ready to Prod.) Dry <u>PA 3-7-75</u>	18. Elevations (DF, RKB, RT, GR, etc.) 3523' GR	19. Elev. Casinghead	
20. Total Depth 8080'	21. Plug Back T.D. 6357'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-8080'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL-FDC-GR ML/M11-DLL				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	217' KB	17 1/2"	200 sacks	None
8-5/8"	24#	1136' KB	11"	575 sacks	None
4 1/2"	11.6#	6951' KB	7-7/8"	550 sacks	4538'
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Dry
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments DST's & Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Eddie M. Lutz</u>		TITLE <u>Engineer</u>		DATE <u>3-13-75</u>	

3-13-75
Eddy
6-27-75