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# NEW MEXICO OIL CONSERVATION COMMISSION

30-015-21392

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4575	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		State	
2. Name of Operator		9. Well No.	
Marbob Energy Corporation		3	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 304, Artesia, New Mexico 88210		Und. E. Empire-Yates SR	
4. Location of Well		12. County	
UNIT LETTER P LOCATED 330 FEET FROM THE South LINE		Eddy	
AND 990 FEET FROM THE East LINE OF SEC. 28 TWP. 17S RGE. 28E NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
950'		Seven Rivers	C.T.
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3680 G.L.	Active-Statewide	Jenkins Bros. Drilling Co.	October 6, 1974

23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 5/8"	7"	20 lbs.	450'		
6 3/4"	5 1/2"	14 - 15 lbs.	950'		

We propose to drill to approximately 450', set 7" casing. shut off water then drill on to approximately 950', set 5 1/2" casing, pull 7" and circulate cement on the 5 1/2". We do not Anticipate gas at these depths and will not set up a blowout preventer program at this time.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 1-9-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Alain Sanderson Title Agent Date Oct. 5, 1974

(This space for State Use)

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE OCT 9 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 5 1/2" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 5 1/2" casing

RECEIVED

OCT 7 1974

O.C.C.  
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <i>Marlob Energy Corp</i>			Lease <i>State</i>		Well No. <i>3</i>
Unit Letter <i>P</i>	Section <i>26</i>	Township <i>17 South</i>	Range <i>28 East</i>	County <i>Eddy</i>	
Actual Footage Location of Well: <i>330</i> feet from the <i>South</i> line and <i>990</i> feet from the <i>East</i> line					
Ground Level Elev. <i>3680</i>	Producing Formation <i>San Juan River</i>		Pool <i>Wind E. Energy Corp. Pool</i>	Dedicated Acreager <i>40</i>	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Alvin Brown*  
Position *Secretary - Treasurer*  
Company *Marlob Energy Corp.*  
Date *October 4, 1974*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed *September 28th 1974*  
Registered Professional Engineer and/or Land Surveyor  
*James H. Brown*  
Certificate No. *542*

