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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 1 1975

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-4575</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State</b>
9. Well No. <b>3</b>
10. Field and Pool, or Wildcat <b>E. Empire Yates S R</b>
12. County <b>Eddy</b>

SUNDRY NOTICES AND REPORTS ON WELLS

B. C. C.  
ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Marbob Energy Corporation</b>
3. Address of Operator <b>P. O. Box 304, Artesia, N. M. 88210</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>17 S</b> RANGE <b>28 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3680 G L</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐ **squeeze and re-treat**

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**8-21-75 Squeezed well using 50 sac's Class C Cement**

**8-26-75 Re-perforated 740-742 8 shots, 751 - 752 1/2 6 shots, 758 1/2 - 760 6 shots, 34" dia meter**

**8-26-75 Acidized with 2,000 gallons acid and frac treated well with 28,025 gallons gelled water and 14,100 lbs 20/40 sand and 4,000 lbs 10/20 sand.**

Prior to squeeze and re-treat well producing 3 bbls oil per day, no water,  
Well now back on production making approximately 6 bbls oil per day with no water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Hammond

TITLE Agent

DATE 9/30/75

APPROVED BY W. A. Gracett

TITLE SUPERVISOR, DISTRICT II

DATE OCT 1 1975

CONDITIONS OF APPROVAL, IF ANY: