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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

MAR 19 1975

O. C. C.
ARTESIA, OFFICE

6a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B2175
7. Unit Agreement Name
8. Name of Lease Owner Marco Polo EA St.
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
11. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. Name of Operator Yates Petroleum Corporation
2. Address of Operator 207 South 4th Street-Artesia, NM 88210
3. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 16S RANGE 30E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3732' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set 4½" Prod. csg <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11025' - Ran 17 joints 4½" N-80 LT&C (675'), 283 joints of 4½" 11.6# N-80 LT&C (9614'), 17 joints 4½" 13.5# N-80 LT&C (693') (Total 10982'), guide shoe at 10997' KB, Float collar at 10958' KB, DV tool at 9017' KB, centralizers at 10915, 10837, 10723, 10522, 9003, 8974, 8805, 8720, 8591, & 8461'. Cemented w/500 gallons mud flush, 225 sacks Poz-mix w/3/4% CFR-2 & 4# KCL, 300 sacks Class "H" w/3/4% CFR-2 & 5# KCL, displaced w/174 bbls brine water. PD 2:00 P.M. 3-14-75. Opened dv tool and circulated 5½ hours. cemented 2nd stage thru dv tool w/500 gallons mud flush, 285 sacks Class H w/3/4% CFR-2 and 5# KCL, displaced w/10 bbls brine and 133 bbls fresh water. PD 8:45 PM 3-14-75. Pressure tested casing to 2000 psi after each stage. OK. Removed BOP's and set slips w/75000# tension. WOC 15 hours & ran Temperature Survey, found top of cement at 8200'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Leahy TITLE Engineer DATE 3-18-75
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 19 1975
CONDITIONS OF APPROVAL, IF ANY: