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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 25 1975

5a. Indicate Type of Lease
State ☒ ☐ Fee ☐
State Oil & Gas Lease No.
B-2175

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> O.C.C.		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> ARTEZIA, OFFICE		8. Farm or Lease Name Marco Polo EA State	
2. Name of Operator Yates Petroleum Corporation		9. Well No. 1	
3. Address of Operator 207 South 4th Street - Artesai, NM 88210		10. Field and Pool, or Wildcat Wildcat <i>manor</i>	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>16S</u> RGE. <u>30E</u> NMPM		11. County Eddy	
15. Date Spudded 12-15-74	16. Date T.D. Reached 2-9-75	17. Date Compl. (Ready to Prod.) 5-19-75	18. Elevations (DF, RKB, RT, GR, etc.) 3732' GR, 3749' KB
20. Total Depth 11025'	21. Plug Back T.D. 10846'	22. If Multiple Compl., How Many Dual	23. Intervals Drilled By Rotary Tools 0-11025'
24. Producing Interval(s), of this completion - Top, Bottom, Name 10870-10887' (Morrow) - Well to be dually completed after hearing and pipeline connection			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run FDC, BHC, CBL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	48#	508'	17 1/2"
8-5/8"	32#	3200'	11"
4 1/2"	11.6&13.4#	10958'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 10870-10887' - 0.34" - 68 jets		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Natural Completion	
33. PRODUCTION			
Date First Production 3-27-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Shut In			
Date of Test 5-19-75	Hours Tested 10	Choke Size 3/4"	Prod'n. For Test Period Oil - Bbl. 12.3
Flow Tubing Press. 225	Casing Pressure Sealed	Calculated 24-Hour Rate Oil - Bbl. 29.5	Gas - MCF 1354
		Water - Bbl. None	Gas - Oil Ratio 110080/1
		Oil Gravity - API (Corr.) 50.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Harvey Apple
35. List of Attachments See Wolfcamp Completion. Note: No DST's on Morrow; this completion blanked off with tubing plug in packers on-off tool (Schematic attached)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Eddie M. Luehr</u>		TITLE <u>Engineer</u>	
		DATE <u>6-25-75</u>	