	ويستنف والوالي والمعارين والمستري	and the second								
	JISTRIBUTION   SA TA FE   F1 E		CONSERVATION COMMISSION T FOR ALLOWABL AND	Form C-104 Supersedes Old C-104 and C-1 Effociive 1-1-65						
	.G.S.	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	-						
	TRANSPORTER OIL /	REC	EIVED							
1.	OPERATOR / PRORATION OFFICE	JAN	<b>3 0 1</b> 979	•						
	Yates Petroleur	n Corporation	C. C	· · · · · · · · · · · · · · · · · · ·						
	Address	ARTESI	A. OFFICE							
	207 S. 4th Stre Reason(s) for filing (Check proper )	eet, Artesia, New Mexico	88210'							
	New Well	Change in Transporter of:								
	Recompletion Oil Dry Gas Squeezed Wolfcamp (8630-8692)   Change in Ownership Casinghead Gas Condensate Re-opened Morrow									
	If change of ownership give name and address of previous owner									
11.	DESCRIPTION OF WELL AN	D LEASE								
	Marco Polo "EA" Sta	te 1 Wildcat 7		Lease No.						
	Location			olor Fee State B-2175						
	Unit Letter H ;;	1980 Feet From The North L	ine and <u>660</u> Feet From	TheEast						
	Line of Section 32	rownship 16S Range	30E , NMPM, Edd	Y County						
111.	DESIGNATION OF TRANSPO Name of Authorized Transporter of (	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be ease)						
	Navajo Crude Oil Pure Name of Authorized Transporter of C	chasing Company	N. Freeman Avenue, Ar	tesia NM 88210						
	Natural Gas Pipeline		Address (Give address to which appro	oved copy of this form is to be sent)						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 236 - Midlan Is gas actually connected?	d, Texas 79701						
	give location of tanks.	<u>H</u> 32 16S 30E	and a second	1/25/79 4-30-79						
IV.	If this production is commingled v COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number:								
	Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	Р.В.Т.Д.						
	12/15/74	6/9/75	11025	10,958						
	Elevations (DF, RKB, RT, GR, etc.) 3732 GL	Name of Producing Formation MOPPOW	Top Oll/Gas Pay 10,824	Tubing Depth						
	Perforations		10,824 10,858 Depth Casing Shoe							
-	10,870-10,887			10,958						
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT						
ļ	173	12 3/4 48#	508	285						
	<u>11</u> 7 7/8	8 5/8 32#	3200	350						
ł	1 1/0	$4\frac{1}{2}$ 11.6 & 13.5#	10958 10858	810						
	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery-of total volume of load oil	and must be equal to or exceed top allow						
Ī	DIL, WELL Date First New Cil Run To Tanks	Date of Test	psh or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)							
ļ										
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size 19 14 3						
f	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF						
Ĺ			L							
_	GAS WELL		· · · · · · · · · · · · · · · · · · ·							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
┢	1354 Testing Method (pitat, back pr.)	10 hours Tubing Pressure (shut-in)	12.3 Casing Pressure (Shut-in)	50.6 Choke Size						
L	Back pressure	3,275	-0-	3/4"						
<b>1.</b> 0	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION						
Ţ	hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAY - 3 1979							
C	ommission have been complied	mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		all Annat						
-	the search of the best of my knowledge and belief.		SY							
			TITLE SUPERVISOR, DISTRICT II							
	Ammaca		This form is to be filed in compliance with RULE 1104.							
		nature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
-	Engineer	(17.)		dance with RULE 111. at be filled out completely for allow-						
	January 25, 19	icle) 79	able on new and recompleted wells.							
		ale)		. III, and VI for changes of owner, er, or other such change of condition.						
			•							

## RECEIVED

OIL CONSERVATION COMMISSION

MAY 2 1979

O. C. C.

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

	Da	te	4-30	-79		
This is to notify the Oil Co	nser	vation	Commis	sion	that	connection
for the purchase of gas from the	Ya	tes Petr. Opera		цр.	$\checkmark$	
Marco Polo EA State		#	<u>41</u> •	Sec.	Ξ2 16, Τ S.T.I	16s, R30E
Lease Morrow Wildcat	,		& Unit . Gas Pip	eline		f America
Pool		Name	of Pur	chase	ər	<b></b>
was made on 4-30-79	•					

Natural Gas Pipeline Co. of America Purchaser

W. L. Wenger A.L. Henger Representative

5

Associate Engineer

Title

•

CC: Earcell Pugh - Houston Oil Conservation Commission file

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