

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2175	

0461

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Marco Polo EA State
3. Address of Operator 207 South 4th Street, Artesia, New Mexico 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> . 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16S</u> RANGE <u>30E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Wildcat Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3749' KB - 3732' GL		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Open & treat additional Morrow ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 10722' - 30 w/4 spf (35 - 0.5" holes) and treated with 1500 gallons of 7% acid plus 5000 scf N₂. Perforated 10790' - 10832' w/ 4 spf (168 - 0.5" holes) and treated with 2500 gallons 7½% acid. Recovered gas in quantities TSTM from both zones. Well now has 2 3/8" tubing in Guiberson Uni VI packer at 10,676' and Guiberson Uni VI packers with standing valves at 10,755' and 10,859'. Presently evaluating additional completion possibilities.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert R. Hall TITLE Engineer DATE June 5, 1980

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE JUN 6 1980

CONDITIONS OF APPROVAL, IF ANY: