

C/SF

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

SEP 29 1980

O. C. D.

Form C-103
Revised 10-1-79

ARTESIA, OFFICE

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DISTRIBUTION	
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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-2175

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	7. Unit Agreement Name
2. Name of Operator: Yates Petroleum Corporation ✓	8. Farm or Lease Name Marco Polo EA State
3. Address of Operator 207 So. 4th, Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 16S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Wildcat Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3749' KB - 3732' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perf, treat, test Atoka <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-18-80 MIRU pulling unit, loaded hole and pulled packer, tubing and retrievable bridge plug. RBIH and set retrievable bridge plug at 10683', and tested to 1500 psi. WIH with wireline casing gun and perforated 10425'-10666' w/18 0.34" holes as follows: 10425' 10428' w/6 shots (2 SPF) and 10660'-10666' w/12 shots (2 SPF). Ran tubing and packer and spotted acid over both zones. Set packer above zone 10660-10666' and treated w/1250 gallons 15% DS-30 acid. Moved packer and retrievable bridge plug up hole to straddle zone 10425'-10428'. Treated w/1250 gallons 15% DS-30 acid. Moved retrievable bridge plug down to 10683'. Circulated hole w/2% KCL water. Set packer at 10626'. Swabbed lower zone 10660'-10666'. Recovered 400' fluid per hour w/show of gas. Moved retrievable bridge plug to 10559' and packer to 10378'. Swabbed upper zone 10425'-10428'. Recovered water w/small shows of gas behind swab runs. Well is presently shut-in pending decision to plug or pursue additional completion attempts.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert R. HallTITLE EngineerDATE 9/27/80APPROVED BY W. A. GussotTITLE SUPERVISOR, DISTRICT IIDATE OCT 7 1980