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SANTA FE		
FILE		V
U.S.G.S.		L_
LAND OFFICE		<u> </u>
OIL		<u></u>
GAS		
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL GAS

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Succeedes Old C-104 and C-110

-	SANTA FE		OR ALLOWABLE AND	Effective 1-1-65		
ŀ	.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS		
	LAND OFFICE			RECEIVED		
1	TRANSPORTER OIL					
- }	OPERATOR			JUN 2 1975		
. }	PRORATION OFFICE					
Operator				0. 0. 0.		
-		Yates Petroleum Corporation ARTERIA, OFFICE				
	207 So. 4th St., Artesia, NM 88210					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well × Change in Transporter of: Request 1000 bbl testing						
ŀ	Recompletion	Oil Dry Gas Casinghead Gas Condens	[· ·]	lowable.		
Į	Change in Ownership	Cashiyinaa daa 🔝				
:	If change of ownership give name and address of previous owner					
•	and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease						
	Lease Name Marco Dolo EN State	l Wildcat		cr Fee State B-2175		
Marco Polo EA State 1 Wildcat State 2173						
	Unit Letter /H : 198	30 Feet From The North Line	and 660 Feet From T	he East		
	32 _	nship 16S Range	30E , _{NMPM} ,	Eddy County		
	Line of Section Town	nship TOD Range	i remer and			
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv N. Freeman, Artesia,			
,	Navajo Crude Oil Pure Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)		
	Name of Authorized Flunsporter of Oas.					
	If well produces oil or liquids,	Unit Sec. Twp. F.ge.	Is gas actually connected? Whe	n		
	give location of tanks.	H 32 16S 30E	No			
		h that from any other lease or pool, g	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completio	n - (X) X	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	12-15-74	Name of Producing Formation	Top Oil/Gas Pay	9614 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Wolfcamp	8630	8560		
	Perforations	<u> </u>		Depth Casing Shoe		
	8630-35					
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	508	285 sx		
	12	8-5/8	3200'	350 sx		
	7-7/8	4 2	10958'	810 sx		
		2-3/8	8560'	and much be equal to or exceed top allows		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	te First New Oil Run To Tanks Date of Test		ft, etc.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Jan. 1, 1000 m.			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
			<u> </u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Plou. 1881-Mol/S					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				A TION COMMISSION		
VI	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
			APPROVED JUN 2 19/5 . 19			
	Commission have been complied t	regulations of the Oil Conservation with and that the information given	1 A Gressell			
above is true and complete to the best of my knowledge and belief.			SUPERVISOR, DISTRICT II			
	4	. /	TITLE			
	Eddie he hustyril		This form is to be filed in compliance with RULE 1104.			
	Caldre Mi War	pril	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Eddie Mahfood - Petroleum Engineer (Title) June 2, 1975		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			well name or number, or transporter, or other such change of condition			

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply