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LAND OFFICE	
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 25 1975

5a. Indicate Type of Lease
State Fee

5b. State Oil & Gas Lease No.
B-2175

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **O.C.C.**

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER **ARTESIA, OFFICE**

2. Name of Operator
Yates Petroleum Corporation

7. Unit Agreement Name

8. Farm or Lease Name
Marco Polo "EA" ST

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **32** TWP. **16S** RGE. **30E** NMPM

12. County
Eddy

15. Date Spudded
12-15-74

16. Date T.D. Reached
2-9-75

17. Date Compl. (Ready to Prod.)
6-9-75

18. Elevations (DF, RKB, RT, GR, etc.)
3732' GR

19. Elev. Casinghead

20. Total Depth
11025'

21. Plug Back T.D.
10846'

22. If Multiple Compl., How Many
2

23. Intervals Drilled By
Rotary Tools
Cable Tools
0-11025'

24. Producing Interval(s), of this completion - Top, Bottom, Name
8630-8692' - Wolfcamp

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
FDC, BHC, CBL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	48#	508'	17 1/2"	285 sacks	
8-5/8"	32#	3200'	11"	350 sacks	
4 1/2"	11.6&13.5#	10958'	7-7/8"	810 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8734'	

31. Perforation Record (Interval, size and number)

8630-35 - 0.45 - 20 jets
8648-92 - 0.45 - 32 jets
8654-92

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8630-8692'	1000 gal 15% DS-30

33. PRODUCTION

Date First Production
6-9-75

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 2" x 1 1/4" x 24'

Well Status (Prod. or Shut-in)
Producing

Date of Test 6-23-75	Hours Tested 24	Choke Size Open	Prod'n. For Test Period →	Oil - Bbl. 80	Gas - MCF 46	Water - Bbl. 15 BLW	Gas - Oil Ratio 577/1
Flow Tubing Press. 25	Casing Pressure 25	Calculated 24-Hour Rate →	Oil - Bbl. 80	Gas - MCF 46	Water - Bbl. 15 BLW	Oil Gravity - API (Corr.) 40.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for lease fuel & vented

Test Witnessed By
Harvey Apple

35. List of Attachments
DST's and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Eddie H. [Signature] TITLE Engineer DATE 6-25-75