

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

JUN 25 1975

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| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| Operator Yates Petroleum Corporation✓ | | | |
| Address 207 South 4th Street - Artesia, NM 88210 | | | |
| Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | | | |
| Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 8-9-75 ✓ UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED | | | |
| If change of ownership give name and address of previous owner | | | |

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|--|---------------|---|--|
| II. DESCRIPTION OF WELL AND LEASE | | | |
| Lessee Name Marco Polo "EA"ST | Well No. 1 | Pool Name, Including Formation Wildcat | Kind of Lease State, Federal or Fee State |
| Location Unit Letter H 1980 Feet From The North Line and 660 Feet From The East | | Lease No. B-2175 | |
| Line of Section 32 Township 16S Range 30E | | , NMPM, Eddy County | |

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|---|-----------|--|----------------------------------|
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | |
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co. | | Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave - Artesia, NM 88210 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | | Address (Give address to which approved copy of this form is to be sent) | |
| If well produces oil or liquids, give location of tanks. | Unit H | Sec. 32 | Twp. 16S |
| | | | Pge. 30E |
| | | | Is gas actually connected? No |
| | | | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

| | |
|--|---|
| IV. COMPLETION DATA | |
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/> |
| Date Spudded 12-15-74 | Date Compl. Ready to Prod. 6-9-75 |
| Elevations (DF, RKB, RT, GR, etc.) 3732' GR | Name of Producing Formation Wolfcamp |
| Perforations 8630-8692' (3630-35 8684-92) | Total Depth 11025' |
| | Top Oil/Gas Pay 8630' |
| | Tubing Depth 8734' |
| TUBING, CASING, AND CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE |
| 17 1/2" | 12-3/4" 48# |
| 11" | 8-5/8" 32# |
| 7-7/8" | 4 1/2" 11.6 & 13.5# |
| | 2-3/8" |
| | DEPTH SET |
| | 508' |
| | 3200' |
| | 10958' |
| | 8734' |
| | SACKS CEMENT |
| | 285 |
| | 350 |
| | 810 |

| | | | |
|---|-------------------------|--|--------------------|
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL | | | |
| (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| Date First New Oil Run To Tanks 6-9-75 | Date of Test 6-23-75 | Producing Method (Flow, pump, gas lift, etc.) Pumping | |
| Length of Test 24 | Tubing Pressure 25 | Casing Pressure 25 | Choke Size Open |
| Actual Prod. During Test 95 | Oil - Bbls. 80 | Water - Bbls. 15 BLW | Gas - MCF 46 |

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL | | | |
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood

(Signature)

Eddie M. Mahfood - Engineer

(Title)

6-24-75

(Date)

| | |
|-----------------------------|-------------------------|
| OIL CONSERVATION COMMISSION | |
| JUN 26 1975 | |
| APPROVED | 19 |
| BY | W. A. Sessett |
| TITLE | SUPERVISOR, DISTRICT II |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.