NO. OF COPIES RECEIVED	
DISTRIBUTION	Form C-10.) Supersedes ()11
SANTA F	C-102 and C-103
	Effective 1-1-65
U.S.G.S.	5a. Inlicate Type of Letter
OPE OR	Stote [X] Pen []
	B-2175
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DATILL OR TO DECIDEN OF PLUG DACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM G-101) FOR SUCH PROPOSALS.)	Ultiche elillilla
USE "APPLICATION FOR PERMIT _" (FORM G-101: FOR SUCH PROPOSALS.)	
DIL X GAS WELL OTHER-	7. Unit Agreement Nime
and the state of t	8. Form or Lease tion.e
Yates Petroleum Corporation	
3. Ad iress of Operator	Marco Polo "EA" St. 9. Well (40.
207 So. 4th, Artesia, NM 88210	
4. Location of Well F.SITI	10. Field S., i got, or Will york
	West Henshen- Welfcomp
UNIT LETTER I JOU FEET FROM THE NOL LINE AND 000 3 GET FROM	Wildcot Wolfcamp
East 32 16S 30F	
THE East LINE, SECTION 32 TOWNSHIP 165 RANGE 30E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Eddy
16. Charle Armanian D. T. L.E. M. Charles D.	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
VOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CATHING
TEMPORARILY ABANDON	PLUS AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated a car proposed
work) SEE RULE 1103.	· _···
On September 30, 1975 well was sand-frac'd thru original	perforations
8630-35 and 8684-92 using 4000 g. 20% DS-30 acid and 120	
acid w/20 tons CO and 300# Westblock 111-X. Treatment	
overnight. Well was swabbed October 1-3 recovering acid	
oi. The gearbox has been broken and after considerable	searching and

,

		名主义 自己的复数
18. I hereby certify that the information above is true and comp	plete to the best successful to the local bells	- ANTERIA - 1000
SIGNED_ Eddietr. healiful	Engineer	11/24/75
APPROVED BY Will A Susset	SUPERVISOR, DISTRICT I	DATE NOV 26 1975

imploring we finally got the pumping unit patched up and back to working.

As of November 19 well has been producing 40 BOPD.

CONDITIONS OF APPROVAL, IF ANY:

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