NO. OF COPIES RECEIVED	17		2						30-1	015-	2/40
DISTRIBUTION			NEW	MEXICO OIL C			1111 11 47517	-G1 **			
SANTA FE	1				JONSERVI		WWW	JN	Form C-10 Revised 1-		
FILE	1									ate Type of	
U.S.G.S.							10N 1	5 1981	STATE		
LAND OFFICE						Ľ	J mit .L			il & Gas Le	FEE
OPERATOR	,						\cap	0.12		B-2175	ase No.
									mm	<u> </u>	
APPLICA	ATIO	N FOR PE	RMIT TO	DRILL, DEEI	PEN OR		ACK	y CirlCE	A/////		AIIII ()
la. Type of Work	······			<u> </u>		1 200 0	ACK		7. Linit Ad	greement No	
DRILL								·		freement No	me
b. Type of Well	· L			DEEPEN			PLUG	ВАСК [🛛	8. Farm or	Lease Nan	
OIL GAS WELL WELL		0.7H	É R		511		м		1		A State
2. Name of Operator				7	20			ZONE	9. Well No		
Yates Petrole	eum	Corpora	tion 🖌						5. Well 100	,. 1	
3. Address of Operator									10 Field		
207 South 4th St., Artesia, NM 88210							10. Field and Pool, or Wildcat				
4. Location of Well							Nort	h		Hildcat	
UNIT L	LETTE	·	LOO	1980	FEET	FROM THE		LINE	()))))	//////	AIIIII) -
AND 660 FEET F	POM -	East	t	32		16S		30E		//////	AHHHH
	111	<u>innn</u>	\overline{m}	LE OF SEC.	THP	mm	RGE.	TTTTTTTT	777777	ШЙ	
	111		///////		//////	//////	ANN,		12. County Eddy	' N	HHH
<u>MMMMMM</u>	H h	HHHH	HHHH	<i>+++++++++</i> +++++++++++++++++++++++++++	<i>++++++</i>	HHH	+++++	<i>HHHH</i>			THHI
	///					//////	/////	///////	//////	//////	(IIIII))
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				$M^{13.P}$	19. Proposed Depth 19A. Formation			-		ry or C.T.	
21. Elevations (Show whether	TDE	RT. etc. J	21A Kind	A Status Dive De)	Upper Per			ng Unit
3749 ' KB			21A. Kind & Status Plug. Bond Blanket		21B.	21B. Drilling Contractor			22. Approx. Date Work will star:		
23.			Diam	DTAIKEL				soon as approved			
			P	ROPCSED CASIN	G AND CE	MENT PRO	GRAM				
SIZE OF HOLE	T	0175.05									
JILL OF HULE		SIZE OF	CASING	WEIGHT PER	FOOT SI	TTING		ISACKSOF			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#			E31. TOP
12-1/4"	8-5/8"	24#			
7-7/8"	4-1/2"	10.5 & 11.6#			······································

Well is presently completed in Atoka perforations 10425-428' and well makes salt water with small show of gas. We propose to pull tubing, packer and RBP, set a CIBP with 35' cement at about 10550' (cover Morrow pfs 10660-10887) and another CIBP w/35' cement at about 10400' (cover Atoka pfs 10425-428), perforate Upper-Penn at 8994-9006 and evaluate. Will stimulate as needed. If commercial will consider additional perforations to 9555.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRES TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	SENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE -
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed C. C. C. La	Jan. 13, 1981
(This space for State Use)	
APPROVED BY UN a greaset TITLE SUPERVISION, MUSICON	DATE 10 0 SOC

CONDITIONS OF APPROVAL, IF ANY: