

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

JUN 22 1981

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-2175

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- P & A	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Marco Polo EA State
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32, TOWNSHIP 16S, RANGE 30E, NMPM.	10. Field and Pool, or Wildcat West Henshaw Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3732' GR = 3849' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to P&A this well. Surface csg was 12-3/4" set at 508', cmt circulated; intermediate csg is 8-5/8" set at 3200' w/350 sx, probable top of cmt at 2500'. The 4 1/2" production csg was set at 10958', top of cmt about 8330'; Morrow perfs at 10790-830 & 10870-887 covered w/ CIBP at 10780 w/35' cmt; Atoka perfs 10425-428, 10660-666, & 10722-730 covered w/CIBP at 10400' w/35' cmt; Wolfcamp perfs 8688-94 & 8636-40, squeezed w/320 sx, perfs 8994-9006 non-commercial. We propose to set CIBP at about 8950' w/35' cmt on top, cut & recover about 8200' of 4 1/2" csg w/35 sx cmt in and out of the stub, mud in hole, 35 sx across Wolfcamp top at about 7650-7550, 35 sx across Abo top at about 6450-6350, 35 sx across Glorieta top at about 4400-4300, 45 sx across 8-5/8" shoe at 3250-3100'. Will cut & recover about 2500' of 4-5/8" csg, spot 35 sx in and out of stub, spot 45 sx at base of salt at 1200-1100', 35 sx across 3-3/8" shoe at 550-450, 15 sx at surface, install dry hole marker & clean location.

\*1 And Tag  
\*2

Over

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 6/18/81

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUN 24 1981  
CONDITIONS OF APPROVAL, IF ANY:

7-8-81

Perforated @ 1275      2 Holes      Set Retainer @ 1198      Squeezed  
With 75 SX Class C 2% CC Max PSI 1000

Perforated @ 550      2 Holes      Squeezed With 75 SX Class C 2% CC  
750 PSI

Set 10 SX Class C @ Surface

By BWW