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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Texas Pacific Oil Company, Inc. ✓		8. Farm or Lease Name J. H. Ansley Comm.	
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>26-E</u> NMPM.		10. Field and Pool, or Wildcat Kennedy Farms - Morrow	
15. Elevation (Show whether DF, RT, GR, etc.) 3318.4 GR		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dri led 7-7/8" hole to 8806' TD.
2. Logged.
3. Ran D.S.T.
4. Ran 46 jts 17# LTC, K-55, 1803.59'; & 167 jts 15.5#, LTC, K-55, 7001.09' casing (total 213 jts, 8804.68') Set at 8806'. Cemented with 700 sxs class "C" cement. Plug down 7:30 a.m. 12/21/74.
5. Ran Temperature Survey TOC at 6900'.
6. Shut down - waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.J. Knight TITLE Drilling Coordinator DATE 1-3-75

APPROVED BY W.A. Grasset TITLE SUPERVISOR, DISTRICT II DATE JAN 7 1975

CONDITIONS OF APPROVAL, IF ANY: