	U.S.G.S.	AND A HORIZATION TO TRANSPORT OIL AND TURAL GAS		
	LAND OFFICE			
	TRANSPORTER OIL /	FEB 2 5 1975		
	OPERATOR !	o. c. c.		
1.	Operator ARTESIA, OFFICE			
	J.B. Adamson			
	Address R+. 1. Roy 202-J	, Artesia, New Mexic	e 88210	
	Reason(s) for filing (Check proper box,		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden		
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE ease Name			
	Collier State	3 E. Empire Ya		eral or Fee State B-11593
	Location Unit Letter L ; 450	Feet From The West Lin	e and 2310 Feet Fro	m The South
		vaship 17S Range 28		ldy County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is 882101)			
	Navajo Refining Co.Pipe Line Div. Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum If well produces oil or liquids,	Unit Sec. Twp. Rge.		Ahoma, 74003
	give location of tanks.	L 27 17S 28E	Yes	11-13-94
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completic	on - (X) Gas Well	New Weil Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod. 2-20-75	Total Depth 842	P.B.T.D. 820
	12-22-74 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 761	Tubing Depth
	G.L. 3680 Seven Rivers Perforations		701	Depth Casing Shoe
	764-70, 776-82, 784-90, 806-11			
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	8 inch	7 inch OD.	518 ft.	pulled out
	51 inch	41 inch OD.	842 ft.	Circulated to Surface with 300
				sacks.
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
• •	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
	2-20-75	2-22-75	Pump	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs. Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
		75 bbls.	5 bb1.	Approx. 1,000 me.
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED FEB 26 1975 BY (2) Shine FF	
			TITLE SUPERVISOR, DISTRICT II	
			This form is to be filed in compliance with RULE 1104.	
	AB adamsen (Signature)		Transfer in a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	Owner - Operator (Title)			
			Title and aniv Sections I	. II. III, and VI for changes of owner, porter, or other such change of condition.
	(Date)		Separate Forms C-104 m	nust be filed for each pool in multiply
	N		nonsisted wells.	