

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 25 1975

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-11593	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O.C.C.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Collier State
9. Well No.
#3
10. Field and Pool, or Wildcat
E. Empire, Yates S.R.

2. Name of Operator
J.B. Adamson
3. Address of Operator
Rtl, Box 202-J, Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER L LOCATED 450 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE OF SEC. 27 TWP. 17S RGE. 28E NMPM
--

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-22-74	2-10-75	2-20-75	G.R.	3680

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
842	820				C.T.

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
764-70, 776-82, 784-90, 806-11	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma-Ray Neytron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 inch OD.	20 lb.	518 ft.	8 inch	None	518 ft.
4 1/2 inch OD.	9.5 lb.	842 ft.	6 1/2 inch	Circulated to surface w/300 sacks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	800	None
					EUE		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
764-70, 6 shots	DEPTH INTERVAL
776-82, 6 shots	AMOUNT AND KIND MATERIAL USED
784-90, 6 shots	1,200 gal. acid
806-11, 5 shots	60,000 gal Gel. water
	34,000 lbs. 20/40 sand
	15,000 lbs. 10/20 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-20-75		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-22-75	24 hrs.	None		75 bbl.	1,000	5 bbls.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	J.B. Adamson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED J.B. Adamson	TITLE Operator	DATE 2-25-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 761	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90'	Caliche				Pulled 518 ft, 7" surface pipe and run 842 ft., 4½" oil string. Cement w/300 sacks class C. cement. Dump 1 3/4 yards ready mix around surface.
90	180	90'	Red Bed				
180	250	70'	Anhy & Shale				
250	350	100'	Anhy & Shale				
350	450	100	Anhy & Shale				
450	500	50	Anhy & Line - increase				
500	518	18	Anhy, Run 518 ft. 7" casing to shut off water.				
518	550	32	Anhy & Shale				
550	650	100	Anhy				
650	700	50	Anhy				
700	750	50	Anhy				
750	760	10	Anhy				
760	766	6	Sand, show of oil and gas, test 5 gal oil, no water.				
766	771	5	Anhy				
771	776	5	Sand - Test 6 gal. oil no water				
776	781	5	Anhy				
781	786	5	Sand, 6½ gal. oil no water, 1 hr.				
786	790	4	Sand				
790	805	15	Anhy & Line				
805	811	6	Sand, Test 1hr, 7 gal. oil. 1½ gal. water				
811	820	9	Anhy				