

Operator: Mack Energy Corporation ✓	Well API No.:
Address: P.O. Box 276, Artesia, New Mexico 88210	Telephone No.: (505) 748-3436
Reason(s) for Filing (Check proper box) _____ Other (Please explain) _____	
New Well _____ Change in Transporter of: _____	
Recompletion _____ Oil _____ Dry Gas _____	
Change in Operator X _____ Casinghead Gas _____ Condensate _____	

If change of operator give name and address of previous operator Arrowhead Oil Corporation, P.O. Box 548, Artesia, NM 88210

II. DESCRIPTION OF WELL AND LEASE

Lease Name Collier State	Well No. 3	Pool Name, Including Formation E. Empire Yates, Seven Rivers	Kind of Lease State, Federal or Fee	Lease No. B-11593
Location: Unit Letter L: 450 Feet From The W Line and 2310 Feet From The S Line. Sec 27, T 17S, R 28E, NMPM, Eddy County.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <u>X</u> or Condensate _____: Navajo Refining Co.	Address-Give address to which approved copy of this form is to be sent 501 E. Main Street, Artesia, New Mexico 88210					
Authorized Transporter of Casinghead Gas _____ or Dry Gas _____:	Address-Give address to which approved copy of this form is to be sent					
If well produces oil or liquids, give location of tanks	Unit L	Sec. 27	Twp. 17S	Rge. 28E	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res
Date Spudded / /	Date Compl. Ready to Prod / /		Total Depth			P.B.T.D. Post 10-3		
Elevations	Producing Formation		Top Oil/Gas Pay			Tubing Depth 6-1-90		
Perforations						Depth Casing Shoe 6p		

TUBING,CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run to Tank / /		Date of Test / /	Producing Method
Length of Test	Tubing Pres	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Deb E. Chase
Deb E. Chase, Production Clerk

5/22/90
April 1, 1990

Date

OIL CONSERVATION DIVISION	
Date Approved	MAY 31 1990
By	ORIGINAL SIGNED BY MIKE WILLIAMS
Title	SUPERVISOR, DISTRICT II