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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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FEB 5 1975

State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

**O. C. C.**

**ARTESIA, OFFICE**

1. ☐ OIL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Texas Pacific Oil Company, Inc.

3. Address of Operator

P. O. Box 4067, Midland, Texas 79701

4. Location of Well

UNIT LETTER P 660 FEET FROM THE East LINE AND 990 FEET FROM  
THE South LINE, SECTION 22 TOWNSHIP 17-S RANGE 26-E N14PM.

15. Elevation (Show whether DF, RT, GR, etc.)

3326 GR

7. Unit Agreement Name

8. Farm or Lease Name

Tidwell Comm

9. Well No.

1

10. Field and Pool, or Wildcat

Kennedy Farms Morrow

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, such as estimated dates of any proposed work) SEE RULE 1103.

- Well spudded 7:00 P.M. January 19, 1975. 20" Conductor pipe set at 40' cemented with Redi-Mix to surface.
- Drilled 17½" hole to 520' - Ran 14 jts. (524') 13 3/8" 48#, H-4C, Rge. 3, STC csg. set at 520', Cemented with 550 sx. containing 2% CACL mixed at 14.8 PPG. Plug down at 11:15 P.M. 1-20-75. Cement circ. WOC 24 Hrs. Tested to 1500# for 30 minutes, tested OK.
- January 22, 1975, commenced drilling and drilled 12¼" hole to 1500'. Ran 38 jts. (1522') 8 5/8" 24# J-55 Rge. 3, STC Csg. w/FC & FS set at 1500', Cemented w/500 sxs. TLW Neat Mixed at 12.8 PPG followed by 250 Sxs. Class "C" containing 2% CACL & mixed 14.8 PPG. Plug down at 2:30 A.M. 1-24-75. ~~Cement circ.~~ Ran temp. survey TOC at 920'. Ran 1" tbg. down 13 3/8" X 8 5/8" csg. annulus. Cemented f/920' back to surface in five (5) stages using a total of 410 sxs. Class "C" w/4% CACL. Cement to surface at 1:15 A.M. 1-25-75.
- WOC 24 hrs., tested csg. to 1500# F/30 mins., tested OK.
- January 26, 1975, drilled ahead w/7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Knight

TITLE Drilling Coordinator

January 29, 1975

APPROVED BY W. A. Gessett

TITLE SUPERVISOR, DISTRICT II

DATE FEB 6 1975

CONDITIONS OF APPROVAL, IF ANY: