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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

MAR 6 1975

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER O. C. C. ARTESIA, OFFICE				8. Farm or Lease Name			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				Tidwell "ED" Com			
2. Name of Operator				9. Well No.			
Yates Petroleum Corporation				1			
3. Address of Operator				10. Field and Pool, or Wildcat			
207 South 4th Street-Artesia, NM 88210				Kennedy Farms Morrow			
4. Location of Well				12. County			
UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 22 TWP. 17S RGE. 26E NMPM				Eddy			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
1-19-75	2-14-75	2-21-75	3326' GR				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
8830'	8656' WL	2		0-8830'			
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Tubing Completion - Morrow-Perfs 8507-15; 8519-26'						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
CNL/FDC-GR, DLL-RXO						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	520'	17 1/2"	550 sacks			
8-5/8"	24#	1500'	12 1/4"	1160 sacks			
5 1/2"	17&15.5#	8719'	7-7/8"	200 sacks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8484	8484
					EUE		
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8507-15; 8519-26' (4 holes)/ft - total 60 holes.				DEPTH INTERVAL 8507-8526'			
				AMOUNT AND KIND MATERIAL USED			
				1500 gal MS-30 acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-21-75		Flowing				Shut-in WOPL	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-21-75	2	1/2"		6.67	640	0	95950/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1260	Pkr		80	7680	0	51.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Harvey Apple	
35. List of Attachments							
Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Eddie L. Lusk</i>				TITLE Engineer		DATE 3-6-75	

posted 3-7-75