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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAY 28 1975

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER O.C.C.

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name

Tidwell "ED" Com

9. Well No.

1

10. Field and Pool, or Wildcat Unit

Kennedy Farms Atoka

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 22 TWP. 17S RGE. 26E NMPM

12. County
Eddy

15. Date Spudded 1-19-75 16. Date T.D. Reached 2-14-75 17. Date Compl. (Ready to Prod.) 2-29-75 18. Elevations (DF, RKB, RT, GR, etc.) 3326' CR 19. Elev. Casinghead

20. Total Depth 8830 21. Plug Back T.D. 8656' WL 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0-8830 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
8276-8294 Atoka Perfs in Casing Annulus

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/FDC-GR, DLL-RXO

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	520'	17 1/2"	550 sx	
8-5/8"	24#	1500	12 1/4"	1160 sx	
5 1/2"	17&15.5#	8719'	7-7/8"	200 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"		8484
					EUE		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"		8484
EUE		

31. Perforation Record (Interval, size and number)
8276-8294' 4 JSPF (72 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Natural no treatment

33. PRODUCTION

Date First Production 2-29-75 Production Method (Flowing) Well Status (SIWOPL)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
3-6-75	1	1/2		0.82	296	0	355000/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Pkr	1165		20.0	7100	0	53.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By Don Weaver

35. List of Attachments
DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. M. [Signature] TITLE Engineer DATE 4-28-75