40. D151			DISERVATION COM TINON	Form C -104
SANTA P	/ <u>/</u>		OR ALLOWABLE	Supersciles Old C-103 and C-110 Effective 1-1-65
1.5.G.5.	FFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
TRANSP	GA5		RECEIVED	
OPERATOR I PRORATION OFFICE Operator			OCT 1 8 1976	
Ya	tes Petroleum C	Corporation <		
Address 20	7 South 4th Str	eet - Artesia, NM 88	D. C. C. B210 ARTESIA, DEFICE	
Reason(s) New Well	Tor liling (Check proper box)		Other (Please explain)	authorized by OCC
Recomplet		OII Dry Gas	- Case # 5485 Orde	authorised by OCC r No. R-5035, June 1975.
Change In	Ownership	Casinghead Gas Condens		
If change and addres	of ownership give name ss of previous owner			<u> </u>
I. DESCRIE	TION OF WELL AND I	LEASE Well No.: Pool Name, Including Fo	rmation Kind of Lease	Lease No.
1	ell "ED" Com	Ment Boy Meta	State, Føderal	cr Fee Fee
Location	Q	990 Feel From The South Line	and 660 Feel From 7	The East
	22 -	170	26Е , ммрм,	Eddy County
L				
Name of A	uthorized Transporter of Oll		Address (Give address to which approv	1
Navaj	o Crude Purchas	ing COMPANY	No. Freeman Ave Address (Give address to which approv	Artesia, NM 88210 red copy of this form is to be sent)
	western Pipelin	e Company	P.O. Box 2521 - Hous	
If well pro give locat	oduces oil or liquida, lion of tonks.	Unit Sec. Twp. Pgc. P 22 175 26E		10-13-76
If this pro	duction is commingled wit	th that from any other lease or pool, the that from any other lease or pool, the format of the	give commingling order number:	Plug Back Same Resty. Diif. Resty.
Desig	anate Type of Completic	on = (X)	X	
Date Spud		Date Compl. Ready to Prod. 2-2975	Total Depth 8830	р.в.т.д. WL 8656'
	19-75 s (DF, RKB, RT, GR, ctc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Packer
33 Perforation	26 GR	Atoka	8276'	Depth Cusing Shoe
		a (Perfs in casing an	nnulus) D CEMENTING RECORD	8719'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17 ¹ / ₂ "	13-3/8"	<u>520'</u> 1500'	<u>550</u> 1160
	12'4"	8-5/8" 5 ⁵ 3"	8719'	200
	7-7/8"	2-3/8"	8484	
V. TEST D	ATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WEI		Date of Test	Producing Method (Flow, pump, gas li	
Length of	(Taal	Tubing Pressure	Casing Pressure	Cheke Size
	·		Water - Bbls.	Gas-MCF Thomas
Actual Pi	red. During Tost	011-Bbls.		11-1
	· · · ·			
GAS WE Actual F	red, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condennate
7] Testing	00 Atothid (pitol, back pr.)	24 Tubing Processo (Shui-iu)	20 Casing Pressure (Shut-in)	Choke Size
Back	Pressure	Packer		
I. CERTI	ICATE OF COMPLIAN	CE	11	
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED NO' 1 1976	
			BY W. a. Gresset	
	-		TITLESUPERVISOR,	
Eldre hu hall			This form is to be flied in compliance with RULE 1104. If this is a request for allowable for a newly difficd or deepened well, this form must be accomposited by a tabulation of the deviation	
Edale Manifold Englished (Title)			able on new and accompleted visits.	
10-14-76 (Uule)			woll name or number, or t anapor	ter or other such change of condition

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AIR MAIL

NOTICE OF GAS CONNECTION

DATE ()ctober 29, 1976

This is to notify the Oil Conservation Commission that connection

for the purchase of gas from the <u>Yates Petroleum Corp.</u> · <u>Jidwell "ED" Com.</u> · <u>Operator</u> Lease

Well #1 - Unit Letter *22-17S-26EKennedy FaimsTranswesternWell UnitS.T.R.PoolName of purchaser*UnknownEddy County(Atoka)was made on Oct. 13, 1976.

RECEIVED

NOV 1 1976

D. D. C.

alar H. N. Aicklen

Transwestern Pipeline ('ompany

Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Commission - Santa Fe