

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 21 1975

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

B4575

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

ARTESIA, OFFICE

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

Box 304 - Artesia, NM 88210

4. Location of Well

UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROMTHE West LINE OF SEC. 28 TWP. 17S RGE. 28E NMPM

15. Date Spudded

1-20-75

16. Date T.D. Reached

2-26-75

17. Date Compl. (Ready to Prod.)

3-6-75

18. Elevations (DF, RKB, RT, GR, etc.)

3679 G.L. - 3681 D.F.

19. Elev. Casinghead

20. Total Depth

796'

21. Plug Back T.D.

22. If Multiple Compl. How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

705 - 9 - 715 1/2 - 20 - 723 - 28

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Gamma - Ray Newton Log

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"		493'	10"		493"
4 1/2"	10.5	793'	6 1/2"	200 sacks circulated	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

705 - 09 - 6 holes
715 1/2 - 20 - 6 holes
723 - 28 - 8 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	50,000 gal. Gel water
	46,000 lbs. sand
	1,000 gal. acid

33. PRODUCTION

Date First Production 3-9-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-10-75	Hours Tested 24	Choke Size	Prod'n. For Test Period 10	Oil - Bbl. 10	Gas - MCF -	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 10	Oil - Bbl.	Gas - MCF -	Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Kim Heathercutt

TITLE Agent

DATE 3/20/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers **705** _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Top Soil & Caliche	726	731	5	Oily Sand
15	30	15	Red Bed & Caliche	731	738	7	Anhy.
30	75	45	Red Bed	738	743	5	Sand & Anhy.
75	90	15	Lime	743	747	4	Sand
90	105	15	Red Bed & Gypsum	747	750	3	Water Sand
105	140	35	Red Shale & Gypsum	750	753	3	Anhy.
140	215	75	Red Shale & Gypsum	753	757	4	Sand
215	260	45	Shale & Gypsum	757	763	6	Anhy.
260	245	85	Shale & Broken Anhy.	763	769	3	Broken Anhy.
345	350	5	Water Sand	769	774	5	Sand & Anhy.
350	353	3	Shale	774	796	22	Anhy.
353	400	47	Broken Anhy & Shale				
400	415	15	Anhy.				
415	445	30	Red Shale				
445	465	20	Red Shale & Anhy.				
465	490	25	Anhy & Shale				
490	525	35	Anhy. & Red Shale				
525	540	15	Red Shale				
540	625	85	Shale & Broken Anhy.				
625	635	10	Anhy.				
635	660	25	Red Shale & Broken Anhy.				
660	680	20	Anhy. & Lime				
680	695	15	Shale & Anhy.				
695	709	14	Anhy.				
709	714	5	Oil Sand				
714	718	4	Anhy.				
718	722	4	Sand				
722	726	4	Anhy.				

RECEIVED

MAR 25 1975

O. C. C.
DISTRICT OFFICE