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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL AND GAS COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 10 1975

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
B-2071

1a. TYPE OF WELL **O. G. C. ARTESIA, OFFICE**
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
 8. Farm or Lease Name
Walker State
 9. Well No.
1 (one)
 10. Field and Pool, or Wildcat
East Empire Yates SR

2. Name of Operator
Marbob Energy Corporation
 3. Address of Operator
Box 304 - Artesia, New Mexico 88210
 4. Location of Well

UNIT LETTER **0** LOCATED **990** FEET FROM THE **South** LINE AND **1650** FEET FROM

THE **East** LINE OF SEC. **27** TWP. **11S** RGE. **28E** NMPM

12. County
Eddy

15. Date Spudded **1-28-75** 16. Date T.D. Reached **3-12-75** 17. Date Compl. (Ready to Prod.) **3-28-75** 18. Elevations (DF, RKB, RT, GR, etc.) **G. L. - 3666** 19. Elev. Casinghead **G. 4**

20. Total Depth **895'** 21. Plug Back T.D. **885'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By Rotary Tools **→** Cable Tools **→**

24. Producing Interval(s), of this completion - Top, Bottom, Name
834½ - 846 - 7 Rivers

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Gamma - Ray Neutron

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4½"	10.5	885'	6½"	225 sacks	
7 5/8"	27	575'			575'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	800'	None

31. Perforation Record (Interval, size and number)
834½ - 35½ - 36 - 36 3/4 - 37½ - 38 - 38½ - 39 - 39 3/4 - 40½ - 41½ - 42 - 43 3/4 - 44½ - 45½ - 45½ - 46. 1/6 - .42 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
834' - 846'	52,500 sand
	60,000 gel water
	5,000 gal. acid

33. PRODUCTION
 Date First Production **4-7-75** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**
 Date of Test **4-6-75** Hours Tested **24 hrs.** Choke Size **40** Prod'n. For Test Period **→** Oil - Bbl. **40** Gas - MCF **-** Water - Bbl. **-** Gas - Oil Ratio **-**
 Flow Tubing Press. **→** Casing Pressure **→** Calculated 24-Hour Rate **→** Oil - Bbl. **40** Gas - MCF **-** Water - Bbl. **-** Oil Gravity - API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **→** Test Witnessed By **→**

35. List of Attachments **→**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Clair Goodson* TITLE **Agent** DATE **4/7/75**