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NEW MEXICO CONSERVATION COMMISSION

APR 29 1975

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well Oil <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. State of Lease K-4942
2. Name of Operator Yates Petroleum Corporation ✓	6. Name of Lease ARCO "EC" State
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>East</u> <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	8. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3453' GR	10. Field and Well or Well on Und West Atoka Morrow
12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Set 5½" Prod csg & Perforate</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8678'; WLPB 8610'. Ran 42 jts of 5½" 17# LT&C (1750'); 160 jts 5½" 15.5# LT&C (6746') and 4 jts 5½" 17# LT&C (170') (Total 8666') set at 8678' KB, 1 guide shoe and float collar at 8636'. Centralizers at 8593, 8470, 8387, 8262 and 8099'. Cemented w/500 gallons mud flush, 200 sacks Class "H" 3/4% CFR-2, 5# KCL, displaced w/40 bbls 2% KCL and 165 bbls fresh water. PD 10:45 AM 4-20-75. Set slips and pressure tested to 1500#. OK. WOC 10 hours and ran Temperature Survey and found top of cement at 7800' outside of casing.
Ran 2-7/8" tubing with Van Tool Tubing Conveyed Gun, set packer at 8293' and perforated the Morrow formation at 8338-8365' w/108 0.32" jet shots, well flowed natural.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eldon M. Walgren</u>	TITLE <u>Engineer</u>	DATE <u>4-28-75</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 30 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		