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AND OFFICE				, ,			· · · · · · · · · · · · · · · · · · ·	K-494	14 **************
PERATOR						1075			
					MAY 15	1973		77777	
, TYPE OF WELL							7. Unit	Agreeme	ent Name
	OIL [GAS WELL	X	DRY	отне 🚨 . С	. C.			- Nama
b. TYPE OF COMPLETI					ARTESIA,	OFFICE	1	n or Leas	
NEW I WORK	DEEPEN	PLUG BACK	RES	SVR.	OTHER		9, Well		C" State
Name of Operator							9. werr	1	
Yates Pet	roleum Co	orporation	on,						and or Wildow Tiv
. Address of Operator						£_5	و في المام الم	flee	ool, or Wildger UI Leek-alika mi OKA MOLLOW
207 South	4th Str	eet - Ar	tesia,	MM 8	38210		Wes	2 8 2	TTTTTTTT
. Location of Well									
_				Nonth		2310			
NIT LETTERB	LOCATED 66	U FEET F	ROM THE	NOLLU	LINE AND	ZOLU FEET		77777	7777777
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HE East LINE OF SE	с. 36 тw	P. 175 RG	_{ε.} 251	E NMPM	7777777	<i>1XIIIII</i>		dy	
5. Date Spudded	16. Date T.D. Red	ached 17. Date	Compl. (Re	eady to Prod	18. Elev	tions (DF, RAB	, KT, GK, etc.,)] 19. E.16	ev. Cashingheda
3-20-75	4-18-75	l l	-1-75			3453' GF		<u> </u>	0.11 7:.1.
J. Total Depth	21. Plug	Back T.D.		If Multiple C Many	Compl., How	23. Intervals Drilled By	1 0-867		Cuble Tools
LTD 8678'	PBW	L 8610'				>	0-807		Was Directional Surv
4. Producing Interval(s).	of this completion	on - Top, Bettor	n, Name			ř		25.	Made Made
•	0.3	20 02651	Mor:	rou					No
*	83	38-8365'	MOI.	LOW				07 1/20	Well Cored
26. Type Electric and Otl		•						No.	Well Coled
DLL, MLL, C	CNL/FDC/G	R							
		CA	SING RECO	ADD (Passet		tn Welli			
28.				1	all strings se	,	IC DECORD		AMOUNT PILL FI
CASING SIZE	WEIGHT LB./		H SET	HOLE		CEMENTIN	IG RECORD		AMOUNT PULLE
2-3/4"	34#	376		1		cementing 250 sac	KS		AMOUNT PULLE
CASING SIZE	34# 24#	376 ' 1276	, -	носе 17½" 11	SIZE	cementing 250 sacilists sacilists	ks cks		AMOUNT PULLES
2-3/4"	34#	376 ' 1276	, -	HOLE	SIZE	cementing 250 sac	ks cks		AMOUNT PULLE
2-3/4" 8-5/8"	34# 24# 17#&15.	376 1276 1276 .5# 8678	, -	носе 17½" 11	SIZE	250 sacl 1150 sac 200 sacl	ks cks ks	PECOE	AMOUNT PULLE
2-3/4" 8-5/8"	34# 24# 17#&15.	376 ' 1276	3'	ноье 17½" 11" 7-7/8	SIZE	250 sac 1150 sac 200 sac	KS CKS KS TUBING	G RECOR	RD
CASING SIZE 12-3/4" 8-5/8" 5\frac{1}{2}"	34# 24# 17#&15.	376 1276 1276 .5# 8678	, -	ноье 17½" 11" 7-7/8	SIZE	250 sac 1150 sac 200 sac	KS CKS KS TUBING DEPTH S		RD PACKER SET
CASING SIZE 12-3/4" 8-5/8" 5½"	34# 24# 17#&15.	376 1276 1276 5# 8678	3'	ноье 17½" 11" 7-7/8	SIZE	250 sac 1150 sac 200 sac	KS CKS KS TUBING		RD
CASING SIZE 12-3/4" 8-5/8" 5½" 29. SIZE	34# 24# 17#&15.	376 1276 5# 8678 NER RECORD BOTTOM	3'	HOLE 17½" 11" 7-7/8	SIZE	250 sac 1150 sac 200 sac 30. size 2-7/8"	KS CKS KS TUBING DEPTH S 8336	ET	PACKER SET
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CASING SIZE 12-3/4" 8-5/8" 5½" 29. SIZE	34# 24# 17#&15.	376 1276 1276 5# 8678 NER RECORD BOTTOM	SACKS	HOLE 17½" 11" 7-7/8	SCREEN 32. AC	250 sac 1150 sac 200 sac 30. size 2-7/8"	KS CKS TUBING DEPTH S 8336 CTURE, CEME AMOUNT A	ET NT SQUE	PACKER SET 8293 1 EEZE, ETC.
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CASING SIZE 12-3/4" 8-5/8" 5½" 29. SIZE	34# 24# 17#&15.	376 1276 1276 5# 8678 NER RECORD BOTTOM	SACKS	HOLE 171/5" 11" 7-7/8	SCREEN 32. AC DEPTH IN	250 sac 1150 sac 200 sac 30. SIZE 2-7/8" ID, SHOT, FRAC TERVAL	KS CKS TUBING DEPTH S 8336 CTURE, CEME AMOUNT A	ET NT SQUE	PACKER SET 8293 1 EEZE, ETC.
CASING SIZE 12-3/4" 8-5/8" 5½" 29. SIZE 31. Perforation Record (18338-8365)	34# 24# 17#&15.	376 1276 5# 8678 NER RECORD BOTTOM number)	sacks	HOLE 171/5" 111" 7-7/8 CEMENT	SCREEN 32. AC DEPTH IN FIC	250 sac 1150 sac 200 sac 30. SIZE 2-7/8" ID, SHOT, FRAC TERVAL	KS CKS KS TUBING DEPTHS 8336 CTURE, CEME AMOUNT A	ET NT SQUE ND KIND	PACKER SET 8293 1 EEZE, ETC.
29. SIZE 31. Perforation Record (I	34# 24# 17#&15.	376 1276 5# 8678 NER RECORD BOTTOM number) /ft 0.32	sacks of jets	HOLE 171/5" 111" 7-7/8 CEMENT	SCREEN 32. AC DEPTH IN FIC	250 sac 1150 sac 200 sac 30. SIZE 2-7/8" ID, SHOT, FRAC TERVAL	KS CKS KS TUBING DEPTH S 8336 CTURE, CEME AMOUNT A	NT SQUEND KIND	PACKER SET 8293 EEZE, ETC. MATERIAL USED
29. \$12-3/4" 8-5/8" 5½" 29. \$12E 31. Perforation Record (in the second of the se	34# 24# 17#&15. Li TOP Interval, size and 4-shots,	376 1276 .5# 8678 NER RECORD BOTTOM number) /ft 0.32	jets	PRODUC	SCREEN 32. AC DEPTH IN FIC	250 sac 1150 sac 200 sac 30. SIZE 2-7/8" ID, SHOT, FRAC TERVAL WWED NA EU	KS CKS KS TUBING DEPTH S 8336 CTURE, CEME AMOUNT A	NT SQUE ND KIND	PACKER SET 8293 EEZE, ETC. MATERIAL USED (Prod. or Shut-in)
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29. SIZE 31. Perforation Record (1) 838-8365 33. Date First Production 5-14-75 Date of Test 5-1-75	34# 24# 17#&15. Li TOP Interval, size and 4-shots, Produ Hours Tested 1-3/4	376 1276 1276 5# 8678 NER RECORD BOTTOM number) /ft 0.32 ction Method (Fl F10 Choke Size 3/4"	jets owing, gas Owing	PRODUCTION OF PR	SCREEN 32. AC DEPTH IN F1C CTION g - Size and t 11 - Bbl. 10.35	250 sacled 1150 sa	KS CKS KS TUBING DEPTH S 8336 CTURE, CEME AMOUNT A TAI	NT SQUE ND KIND I Status Prod to	PACKER SET 8293 1 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) UCING
29. \$12-3/4" 8-5/8" 5½" 29. \$12E 31. Perforation Record (1) 8338-8365 * 33. Date First Production 5-14-75 Date of Test 5-1-75 Flow Tubing Press.	34# 24# 17#&15. Li TOP Interval, size and 4-shots, Produ Hours Tested 1-3/4 Casing Pressure	376 1276 1276 5# 8678 NER RECORD BOTTOM number) /ft 0.32 ction Method (Fl F10 Choke Size 3/4"	jets jets owing, gas owing Prod'r Test F	PRODUCTION OF CONTROL	SCREEN 32. AC DEPTH IN F1C CTION g - Size and t 11 - Bbl. 10.35 Gas - MC	250 sac 1150 sac 200 s	KS CKS KS TUBING DEPTHS 8336 CTURE, CEME AMOUNT A Tal Wel Water - B None	NT SQUE ND KIND I Status Prod to	PACKER SET 8293 EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) UCING Gas—Oil Ratio 110560/1
29. 31. Perforation Record (1838-8365) 33. Date First Production 5-14-75 Date of Test 5-1-75 Flow Tubing Press. 1050	34# 24# 17#&15. Li TOP Interval, size and 4-shots, Produ Hours Tested 1-3/4 Casing Pressure Pkr	376 1276 5# 8678 NER RECORD BOTTOM number) /ft 0.32 ction Method (Fl F1) Choke Size 3/4" e Calculated Hour Rate	jets owing, gas Owing	PRODUCTION OF CONTROL	SCREEN 32. AC DEPTH IN F1C CTION g - Size and t 11 - Bbl. 10.35	250 sac 1150 sac 200 s	TUBING DEPTHS 8336 CTURE, CEME AMOUNT A Tal Wel Water - B None - Bbl.	NT SQUE ND KIND I Status Produ	PACKER SET 8293 EEZE, ETC. MATERIAL USED (Prod. or Shut-in) ucing Gas—Oil Ratio 10560/1 Gravity — API (Corr.) 50.7
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