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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAY 15 1975

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4942

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER O. C. C.		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER ARTESIA, OFFICE		8. Farm or Lease Name ARCO "EC" State	
2. Name of Operator Yates Petroleum Corporation		9. Well No. 1	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		10. Field and Pool, or Wildcat Und Eagle Creek-like morrow	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 2310 FEET FROM		12. County Eddy	
THE East LINE OF SEC. 36 TWP. 17S RGE. 25E NMPM			
15. Date Spudded 3-20-75	16. Date T.D. Reached 4-18-75	17. Date Compl. (Ready to Prod.) 5-1-75	18. Elevations (DF, RKB, RT, GR, etc.) 3453' GR
20. Total Depth LTD 8678'	21. Plug Back T.D. PBWL 8610'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-8678'
24. Producing Interval(s), of this completion - Top, Bottom, Name 8338-8365' Morrow			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DLL, MLL, CNL/FDC/GR			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	34#	376'	17 1/2"
8-5/8"	24#	1276'	11"
5 1/2"	17#&15.5#	8678'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	PACKER SET
			8293'
31. Perforation Record (Interval, size and number) 8338-8365' 4-shots/ft 0.32 jets		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL Flowed natural	
33. PRODUCTION Date First Production 5-14-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing			
Date of Test 5-1-75	Hours Tested 1-3/4	Choke Size 3/4"	Prod'n. For Test Period 10.35
Flow Tubing Press. 1050	Casing Pressure Pkr	Calculated 24-Hour Rate 142	Oil - Bbl. 15000
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Don Weaver	
35. List of Attachments Deviation Survey & DST's			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Eddie M. [Signature]		TITLE Engineer DATE 5-14-75	