

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

APR - 6 1979

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4942
7. Unit Agreement Name
8. Farm or Lease Name ARCO EC State
9. Well No. 1
10. Field and Pool, or Wildcat Eagle Creek Strawn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- ARTESIA, OFFICE
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street-Artesia, NM 88210
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3470' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Lower Morrow perforations 8430-8441' depleted rapidly to line pressure. We have temporarily abandoned both Upper and Lower Morrow by pulling packers from 8386' out of the hole and ran a Baker Lok-Set packer w/a Standing Valve set at 8235' KB. Morrow perforations 8338-65' and 8430-41' are together below this packer. A Baker Lok-Set retrievable bridge plug was then run and set at 8043' KB and the Strawn zone perforated at 7952-60' and 7975-78', treated w/20000 gallons Western Series 72 acid and 10000 gallons CO-2. After clean up well flowed 232# on 1/2" choke = 331 MCFPD. Well SI waiting on Sales Contract.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Johnson</u>	TITLE <u>Geol. Secty</u>	DATE <u>4-5-79</u>
APPROVED BY <u>W.A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 9 - 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		