

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Revised 11-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4942

7. Unit Agreement Name

8. Field or Lease Name
ARCO EC State

9. Well No.
1

10. Field and Pool, or Address
Eagle Creek Strawn

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street-Artesia, NM 88210

4. Location of Well
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 2310 FEET FROM East

15. Date Spudded 3-20-75 16. Date T.D. Reached 4-18-75 17. Date Compl. (Ready to Prod.) 3-28-79 18. Elevations (DB, RAB, RT, GR, etc.) 3470' KB 19. Elev. Casingshead 3453'

20. Total Depth 8678' KB 21. Plug Back T.D. 8043' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-8678'

24. Producing Interval(s), of this completion - Top, Bottom, Name 7952-7978' Strawn 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CNL/FDC & DLL 27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	376'	17 1/2"	250 sacks	Circulate
8-5/8"	24#	1276'	11"	1150 sacks	Circulate
5 1/2"	17# & 15.5#	8678'	7-7/8"	200sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7906'	7906'

31. Perforation Record (Interval, size and number)
7952-7960' w/9 .50" holes
7975-7978' w/4 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7952-7978'	20000 gals Ser. 72 Acid and 10000gal CO-2

33. PRODUCTION

Date First Production 3-28-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLC

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-28-79	12	1/4"		-	166.5	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr. A)
232#	Pkr		-	331	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Will be sold Test Witnessed By H. S. Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Imbruce TITLE Geol. Secty DATE 4-5-79