·····	··									
NO. OF COPIES RECE	<del>_</del> <del>_</del> _	>	HEW MEXI	o Gr Ceofe	ervrents	OMMISSI	<u>Gn</u>	30-6 Form C-101 Revised 14-		21472
FILE U.S.G.S.	1			JUN 1	5 1979			SA. Indicot STATE	e Type of L	ease FEE
LAND OFFICE OPERATOR	- 1/			5. State Oil K-49		se No.				
APF	7. Unit Agreement Name									
b. Type of Well			DEEPE	EN 🗌		PLU	G ВАСК	8. Farm or I	-	_
OIL WELL 2. Name of Operator	GAS WELL	OTHER			SINGLE Zone	M	ZONE	Arco	EC Sta	ate
Yates :	1									
207 Sol		Street	- Artesi	5 PTM	99210			10. Field on Eagle	d Pool, or	Permo
4. Location of Well			LOCATED			11	orth line			
2310	FEET FROM TH	East	LINE OF SEC	36	17S	RGE.	25E NMPM			
								12. County Eddy		
					19. Proposed D pprox 5	-	19A. Formatio Permo		20. Rotary Servia	or C.T. Ce Unit
21. Elevations (Show 3470 * 1		<i>f</i> , etc.) 2	IA. Kind & Stotus —	Plug. Bond	21B. Drilling C	Contractor			r. Date Work	approve
23.			PROPOSE	D CASING AI	ND CEMENT PR	OGRAM				

	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TCP
$17\frac{1}{2}$ "	12-3/4"	34‡	376'	250 sacks	Circulate
11"	8-5/8"	24#	1276'		
7-7/8"	5 <sup>1</sup> <sub>2</sub> "	17 &15.5#	8678'		7800'

This well is marginal in Eagle Creek-Strawn and being drained by offset well in the Eagle Creek-Permo Penn. We propose to temporarily abandon the Strawn Completion by setting a retreivable bridge plug between the Strawn and Cisco formations, then perforate and stimulate the Permo Penn for production, perforations at 6534-41, 6546-50 and 6608-17'. After establishing reserves in the Strawn and Permo Penn completions, will consider downhole commingling for conservation and protection of correlative rights.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.

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JUN 1 8 1979
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