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RECEIVE NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 18 1979

O. O. O.
ARTESIA, OFFICE

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. K-4942</p>
<p>Name of Operator Yates Petroleum Corporation</p>		<p>7. Unit Agreement Name</p>
<p>Address of Operator 207 South 4th Street - Artesia, NM 88210</p>		<p>8. Form or Lease Name Arco EC State</p>
<p>Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM East 36 TOWNSHIP 17S RANGE 25E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3470' KB</p>		<p>10. Field and Pool, or Wildcat Eagle Creek Permo Penn</p>
		<p>12. County Eddy</p>

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</p>	

The Strawn formation is temporarily abandoned as follows:
WIH and set a bull plug in packer at 7906', set RBP at 7884' and dumped 10' of sand on top of plug. Perforated the casing w/4 holes at 7750'. Cemented w/350 sacks of Class C 4/10% CFR-2, 3# salt/sack. WOC and drilled out cement. Moved RBP from 7884 to 6728' and perforated 6534-6692' w/62 .50" holes (2spf) as follows: 6534-41' (14 holes); 6546-50' (8 holes); 6608-17' (18 holes); 6681-92' (22 holes). WIH w/Guiberson packer on 2-7/8" tubing, set packer at 6505' and acidized perforations w/2000 gallons 15% DS-30 acid in 3 stages. Swabbed well and flowed estimated 100 MCFPD. Reacidized perforations w/6000 gallons DS-30 acid, well flowed 63# on 1/2" choke = 395 MCFPD.

<p>8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED <u>Christine Tomlinson</u></p>	<p>TITLE <u>Geol. Secty.</u></p>	<p>DATE <u>7-17-79</u></p>
<p>APPROVED BY <u>W. A. Garrett</u></p>	<p>TITLE <u>SUPERVISOR, DISTRICT II</u></p>	<p>DATE <u>JUL 20 1979</u></p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		