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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. <b>K 4942</b></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator <b>Yates Petroleum Corporation</b></p> <p>3. Address of Operator <b>207 South 4th Street, Artesia, New Mexico 88210</b></p> <p>4. Location of Well UNIT LETTER <b>B</b> <b>36</b> FEET FROM THE <b>17S</b> LINE AND <b>25E</b> FEET FROM THE <b>660</b> LINE, SECTION <b>North</b> TOWNSHIP <b>2310</b> RANGE <b>East</b> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>Arco EC State</b></p> <p>9. Well No. <b>1</b></p> <p>10. Field and Pool, or Wildcat <b>Eagle Creek Permo Penn</b></p>	
<p>11. Elevation (Show whether DF, RT, GR, etc.)</p>	<p>12. County <b>Eddy</b></p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <u>Downhole Commingling</u> <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Productivity of the Eagle Creek Permo Penn is approx. 300 MCFPD. We propose to downhole commingle the Eagle Creek Permo Penn with the Eagle Creek Strawn and E. Eagle Creek Atoka Morrow to protect correlative rights and prevent drainage by offset completions. All bridge plugs will be pulled and the tubing will be tied back to the on/off tool on the Morrow packer with a sliding sleeve 30' above the Morrow packer, open to allow all 3 zones to flow through the tubing. It is proposed to allocate future commingled production based on remaining reserves as follows:

Eagle Creek-Permo Penn, Gas	62%	Condensate -	66%
Eagle Creek-Strawn	18%		26%
E. Eagle Creek - Atoka Morrow	20%		8%

Downhole commingling is authorized under NMOC Order No. 5460. Offset operator- Western Oil Producers notified by copy hereof.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. Lusk TITLE Engineer DATE August 23, 1979

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 7 1979

CONDITIONS OF APPROVAL, IF ANY: