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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 17 1975

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Berry Comm.	
2. Name of Operator Texas Pacific Oil Company, Inc.		9. Well No. 1	
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		10. Field and Pool, or Wildcat Kennedy-Farms-Morrow	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>17-S</u> RGE. <u>26-E</u> NMPM		12. County Eddy	
18. Proposed Depth 8900		19A. Formation Morrow	20. Rotary or C.T. Rotary
21. Alterations (Show whether DE, RT, etc.) 3320 GR	21A. Kind & Status Plug. Bond Reg. Bond on File	21B. Drilling Contractor Warton Drilling Co.	22. Approx. Date Work will start On Approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	525	550	Surface
12 1/4"	8 5/8"	24#	1500	70	Surface
7 7/8"	5 1/2"	15.5 & 17#	8900		6000'

Case No. 5410 - Hearing held on February 5, 1975, covers this application.

It is proposed to drill a 8900' Morrow well using a rotary rig, following the above described casing program. If gas is found in commercial quantities, the well will be perforated and treated as necessary.

B.O.P. Program

Shaffer type "B" 900 Series

Double Ram Preventer installed on 13 3/8"

Cameron Type "F" 1500 Series

Double Ram Preventer w/Hydril 10" 1500 Series installed on 8 5/8"

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 5-17-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. J. Knapp Title Drilling Coordinator Date February 14, 1975
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 17 1975

CONDITIONS OF APPROVAL, IF ANY:

Subject to Case 5410
2-5-75

Cement must be circulated to
surface behind 13 3/8" + 8 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing

the 8 5/8" casing