

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>TEXAS PACIFIC OIL CO. INC.</u>		Lease <u>BERRY COMM</u>		Well # <u>1</u>	
Location of Well	Unit <u>M</u>	Section <u>23</u>	Township <u>17</u>	Range <u>26</u>	County <u>EDDY</u>
Drilling Contractor	<u>WARTON DRILLING CO.</u>		Type of Equipment <u>ROTARY</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48 #		525	550 CIRC.
12 1/4"	8 7/8"	34 #		1500	750 CIRC.
7 7/8"	5 1/2"	15 1/2 #		2900	6000

Casing Data:

Surface 14 joints of 13 3/8 inch 48 # Grade K55 - 40CSX "C" 4 1/2" API 11 1/2"
CIRC. EST 50SX (Approved) (Rejected)
 Inspected by _____ date 2-22-75 WOC 20 hrs

Cementing Program

Size of hole 12 1/4 Size of Casing 8 7/8 Sacks cement required 750
 Type of Shoe used GUIDE Float collar used --- Btm 3 jts welded THREADED
 TD of hole 1460 Set 1437 Feet of 8 7/8 Inch 34 # Grade K55 API 11 1/2"
 New-used csg. @ 1436' HB with 250 sacks neat cement around shoe 4 1/2" API 11 1/2"
 + 400 sax CLASS C additives 6 1/2" GELS. 4 1/2" GEL, 3 1/2" CELLO-LAKE 2 1/2" API 11 1/2"
 Plug down @ 3 30 (AM) (PM) Date 3-5-75
 Cement circulated NO No. of Sacks ---
 Cemented by DEYTON Witnessed by John R. Bergstrom
 Temp. Survey ran @ 9 00 (AM) (PM) Date 3-5-75 Top cement @ 490
 Casing test @ _____ (AM) (PM) Date _____
 Method Used _____ Witnessed by _____
 Checked for shut off @ _____ (AM) (PM) Date _____
 Method used _____ Witnessed by _____
 Remarks: 75SX DN 1" @ 500', 75SX 4 1/2" API 11 1/2" @ 378', 25SX 4 1/2" API 11 1/2" @ 146'
CIRC EST 10 SX TO PITS COMPLETED @ 1 30 PM 3-5-75 JRB