								511	
NO. OF COPILS RECEIVED	1-6				-			Porm C-1	
DISTRIBUTION				-				Hovised	
ANTA FE	7	NEW M	AEXICO OIL	CONSER	VATION C	NOISSIMMO		State	Type of Lease Fee 🏿
ILE	/ WEL	L COMPLE	TION OR F	RECOMPI	LETION F	REPORT A	ND I_O		A Gas Lease No.
.s.g.s.	21							5, 7,	
AND OFFICE								777777	THITTHING
PERATOR				F	ECE	EINE	ָט		
7.7.7.	<i>)</i>							7. Unit Agre	ement Name
TABE OF MELL	اد ا	T GAS	וארו	Γ-1	OTAPR 2	9 1975	1		
, TYPE OF COMPLETI	WELL L.	GA5 WELL	Д Он	٠L]	OTHE I	, ,, 1010		8. Form or L	ease Name
HEW WY WORK		7 ' PEUG	DIFF.		aruen 🗪	-		Berry	"EE"Com
WELLAND OVER Name of Operator	DEEPENL	BACK	L J RESVE	1. L	OTHER .	A, OFFIC	E	9. Well No.	
Yates Petro	oleum Corp	oration	<i>v</i> .		AKIES	A , O , 1 ,		.] 1	
Address of Operator								10. Field an	id Pool, or Wildout 🔏
207 South 4	lth Street	- Arte	sia. NM	1 882	1.0			Kennedy	-FarmsMorro
Location of Well			<u></u>			, ,	,		
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T LETTER M	LOCATED 99	O FEET F	ROM THES	South	LINE AND	990	FEET FRO		11177777777
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West LINE OF SE	.c. 23 TWP.	1/5 RG	E. 20E	имем			RKR DT	\ \ _	Fley, Cashinghard
1	16. Date T.D. Read			ay to Prod.,				- (L.o. Gaziningheda
2-21-75	4-1-75 21, Plug Bo	4	-19-75	Multiple Co	mpl., How	3320 to 1 23. Interv	GR als Re	tary Tools	Cable Tools
Total Depth			Ma	ny			d Bv i	-8807 '	į.
DTD8785, LTI Producing Interval(s),			n. Name			.T			25. Was Directional Su
		•		100	V 17				Made NO
851	30-8551 ' M	orrow			- H		٠ .		NO
CNL/FDC,							· .	1 . 27. W	NO NO
3.			SING RECOR					FGODD	AMOUNT PULL
CASING SIZE	WEIGHT LB./FT				E SIZE CEMENTING			ECORD	AMOUNTIOEE
13-3/8"	48#					400 sacks 885 sacks			
0 5 70 11	24#	143 <u>6</u> # 8648	1	$\frac{12\frac{1}{4}"}{7-7/8}$					
8-5/8"	11 6610 5	4+1 ON4-O			"	100 Sa			
4/2"	11.6&10.5	111 0040	<u>'</u>	, ,, 0	-	180 sa			
4½"	11.6&10.5					30.		TUBING REC	ORD
4½"	11.6&10.5	ER RECORD			SCREEN	·		TUBING REC	PACKER SET
412"	11.6&10.5		SACKS CEN			30.		DEPTH SET	
. 4½"	11.6&10.5	ER RECORD				30.			PACKER SET
4½".	11.6&10.5	ER RECORD BOTTOM	SACKS CEN	MENT	SCREEN	30. SIZE 2-7/S	3"	DEPTH SET	PACKER SET
SIZE Perforation Record (I	LINE TOP	BOTTOM simber) 26-0	SACKS CEN	ets 37	SCREEN AC	30. SIZE 2-7/S	FRAC TUE	DEPTH SET 8503 ' E, CEMENT SQ MOUNT AND KI	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED
. SIZE . Perforation Record (III 8530-35 10	LINE TOP Interval, size and nu	BOTTOM simber) 26-0	SACKS CEN	ets 32	SCREEN ACCOUNTY OF THE INC. 30-855	30. SIZE 2-7/S CID, SHOT, TERVAL	FRACTUE	DEPTH SET 8503! E, CEMENT SQ MOUNT AND KI OG 72% MS	PACKER SET 9500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog
. SIZE . Perforation Record (II 8530-35 10 8537-38 3	LINE TOP Interval, size and nu holes holes	BOTTOM simber) 26-0	SACKS CEN	ets 32	SCREEN AC	30. SIZE 2-7/S CID, SHOT, TERVAL	25 OO 3 COO	BEPTH SET 8503! E, CEMENT SQ MOUNT AND KI OG 7½% MS 00# 20-40	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog
. SIZE . Perforation Record (II 8530-35 10 8537-38 3 8541-43 5	LINE TOP Interval, size and nu holes holes holes	BOTTOM simber) 26-0	SACKS CEN	ets 32	SCREEN ACCOUNTS OF THE INC. 30-855	30. SIZE 2-7/S CID, SHOT, TERVAL	25 OO 3 COO	DEPTH SET 8503! E, CEMENT SQ MOUNT AND KI OG 72% MS	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog
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14½" SIZE Perforation Record (II 8530-35 10 8537-38 3 8541-43 5 8545-57 4	nterval, size and nu holes holes holes holes	ER RECORD BOTTOM Imber) 26-0 - 8549-).42" je	ets 32 oles 85	DEPTH IN 30-855	30. SIZE 2-7/S CID, SHOT, TERVAL 51.	25 OO 3 COO	DEPTH SET 8503: EE, CEMENT SQ MOUNT AND KI OG 7½% MS 00# 20-40 ated wate	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog
4½" 5. SIZE 1. Perforation Record (II 8530-35 10 8537-38 3 8541-43 5 8545-57 4 3. ate First Production	nterval, size and nu holes holes holes holes	BOTTOM simber) 26-0 - 8549- on Method (Flo	sacks central sample of the sa	ets 32 oles 85	DEPTH IN 30-855	30. SIZE 2-7/S CID, SHOT, TERVAL 51.	25 OO 3 COO	DEPTH SET 8503: EE, CEMENT SQ MOUNT AND KI OG 7½% MS 00# 20-40 ated wate	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog O sd in 225 er W/CO ₂ DIS (Prod. or Shut-in)
4½" 5. SIZE 1. Perforation Record (II 8530-35 10 8537-38 3 8541-43 5 8545-57 4 3. Gate First Production 4-19-75	LINE TOP Interval, size and nu holes holes holes holes	ER RECORD BOTTOM Imber) 26-0 - 8549-	sacks centres of the sacks cen	ets 32 Oles 85 PRODUCT	DEPTH IN 30-855	30. SIZE 2-7/S CID, SHOT, TERVAL 51.	2500 3000 trea	DEPTH SET 8503: E, CEMENT SQ MOUNT AND KI Og 7½% ME 00# 20-40 a ted wate	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog O sd in 225 er W/CO ₂ DIS (Prod. or Shut-in)
4½" 2. SIZE 3. Perforation Record (II 8530-35 10 8537-38 3 8541-43 5 8545-57 4 3. ate First Production 4-19-75 ate of Test	LINE TOP Interval, size and nu holes holes holes holes holes	er RECORD BOTTOM (mber) 26-0 8549- on Method (Flo	sacks central section of the section	ets 32 oles 85 PRODUCT t, pumping	DEPTH IN 30-855 30-855 10N Size and t	30. SIZE 2-7/S CID, SHOT, TERVAL 61. 51.	PRAC TUP A 2500 3000 tres	DEPTH SET 8503: EE, CEMENT SQ MOUNT AND KI Og 7½% MS OO# 20-40 Ated wate Well State SIWO Water - Bbl.	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog O sd in 225 er W/CO2 as (Prod. or Shut-in) OPL Gas—Oil Ratio 109780/1
4½" 3. SIZE 1. Perforation Record (II 8530-35 10 8537-38 3 8541-43 5 8545-57 4 3. atte First Production 4-19-75 atte of Test 4-20-75	LINE TOP Interval, size and nu holes holes holes holes	er RECORD BOTTOM Imber) 26-0 - 8549- on Method (Flowing Choke Size 1/2" Calculated 2	sacks centres of the sacks cen	ets 32 oles 85 REPRODUCT t, pumping Cor Oll tod 5.	DEPTH IN 30-855 30-855 10N - Size and to - Bbl. 83 Gas - MC	30. SIZE 2-7/S CID, SHOT, TERVAL 1. 51. Gas - Ma 640	FRACTUF 2500 3000 trea Water B	DEPTH SET 8503: EE, CEMENT SQ MOUNT AND KI Og 7½% MS OO# 20-40 Ated wate Well State SIWO Water - Bbl.	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog O sd in 225 er W/CO2 as (Prod. or Shut-in) OPL Gas—Oil Ratio 109780/1 1 Gravity — API (Corr.
4½" 5. SIZE 6. SIZE 6. Perforation Record (II 8530-35 10 8537-38 3 8541-43 5 8545-57 4 6. Size 8541-43 5 8545-57 4 6. Size 8541-43 5 8541-43 5 8545-57 4 6. Size 8541-43 5 8545-57 4 6. Size 8541-43 5 8	LINE TOP Interval, size and nu holes holes holes holes Hours Tested 16	er RECORD BOTTOM Imber) 26-0 8549- on Method (Flowing Choke Size 1/2"	sacks centres of the sacks cen	ets 32 oles 35 RESTRICT OIL (1) it, pumping (1	DEPTH IN 30-855 30-855 TION - Size and to 83	30. SIZE 2-7/S CID, SHOT, TERVAL 1. 51. Gas - Ma 640	FRACTURA A 2500 Street A 2500	DEPTH SET 8503: EE, CEMENT SQ MOUNT AND KI Og 7½% MS OO# 20-40 Ated wate Well State SIWO Water - Bbl. Ool.	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog 0 sd in 225 er W/CO ₂ as (Prod. or Shut-in) OPL Gas-Oil Ratio 109780/1 1 Gravity - API (Corr. 51.5
	LINE TOP Interval, size and nu holes holes holes holes Casing Pressure Pkr	on Method (Flowing Choke Size 1/2" Calculated 2 How Rate	sacks centre of the sacks	ets 32 oles 35 RESTRICT OIL (1) it, pumping (1	DEPTH IN 30-855 30-855 10N - Size and to - Bbl. 83 Gas - MC	30. SIZE 2-7/S CID, SHOT, TERVAL 1. 51. Gas - Ma 640	FRACTURA A 2500 Street A 2500	DEPTH SET 8503: EE, CEMENT SQ MOUNT AND KI Og 7½% ME OU# 20-40 Ated wate Well Statu SIWO Water - Bbl. Out Test Witnessed	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog O sd in 225 er W/CO ₂ as (Prod. or Shut-in) OPL Gas—Oil Ratio 109780/1 1 Gravity — API (Corr. 51.5
4½" 5. SIZE 6. SIZE 6. Perforation Record (II 8530-35 10 8537-38 3 8541-43 5 8545-57 4 6. Size First Production 4-19-75 ate of Test 4-20-75 Flow Tubing Press. 150	LINE TOP Interval, size and nu holes holes holes holes Casing Pressure Pkr	on Method (Flowing Choke Size 1/2" Calculated 2 How Rate	sacks centres of the second of	ets 32 oles 35 RESTRICT OIL (1) it, pumping (1	DEPTH IN 30-855 30-855 10N - Size and to - Bbl. 83 Gas - MC	30. SIZE 2-7/S CID, SHOT, TERVAL 1. 51. Gas - Ma 640	FRACTURA A 2500 Street A 2500	DEPTH SET 8503: EE, CEMENT SQ MOUNT AND KI Og 7½% MS OO# 20-40 Ated wate Well State SIWO Water - Bbl. Ool.	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog O sd in 225 er W/CO ₂ as (Prod. or Shut-in) OPL Gas—Oil Ratio 109780/1 1 Gravity — API (Corr. 51.5
4½" 3. SIZE 1. Perforation Record (II 8530-35 10 8537-38 3 8541-43 5 8545-57 4 3. atte First Production 4-19-75 atte of Test 4-20-75 Flow Tubing Press.	LINE TOP Interval, size and nu holes holes holes holes Casing Pressure Pkr	on Method (Flowing Choke Size 1/2" Calculated 2 Hour Rate vented, etc.)	sacks centres of the second of	ets 32 oles 35 RESTRICT OIL (1) it, pumping (1	DEPTH IN 30-855 30-855 10N - Size and to - Bbl. 83 Gas - MC	30. SIZE 2-7/S CID, SHOT, TERVAL 1. 51. Gas - Ma 640	FRACTURA A 2500 Street A 2500	DEPTH SET 8503: EE, CEMENT SQ MOUNT AND KI Og 7½% ME OU# 20-40 Ated wate Well Statu SIWO Water - Bbl. Out Test Witnessed	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog O sd in 225 er W/CO ₂ as (Prod. or Shut-in) OPL Gas—Oil Ratio 109780/1 1 Gravity — API (Corr. 51.5
4½" 3. SIZE 3. Perforation Record (II. 8530-35 10 8537-38 3 8541-43 5 8545-57 4 3. STATE Production 4-19-75 STATE of Test 4-20-75 STATE of Tubing Press. 150 4. Disposition of Gas (S. S. List of Attachments	LINE TOP Interval, size and nu holes holes holes holes Casing Pressure Pkr Sold, used for fuel,	on Method (Flowing Choke Size 1/2" Calculated 2 Hour Rate vented, etc.)	prod'n. From Period Prod'n	ets 37 oles 85 PRODUCT t, pumping or Oll dod 5.	SCREEN . AC DEPTH IN 30-855 30-855 10N - Size and t - Bbl. 83 Gas - MC 960	30. SIZE 2-7/S CID, SHOT, TERVAL OL SID Gas - MG 64(PRAC TUR 25 00 3(100 tr:es	DEPTH SET 8503: EE, CEMENT SQ MOUNT AND KI Og 7½% MS OO# 20-40 Ated wate Well State SIWO Water - Bbl. O ol. Oth Test Witnessed Don Wea	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog O sd in 225 er W/CO2 DIS (Prod. or Shut-in) OPL Gas - Oil Ratio 109780/1 1 Gravity - API (Corr. 51.5 By ver
4½" 5. SIZE 6. SIZE 6. Perforation Hecord (II 8530-35 10 8537-38 3 8541-43 5 8545-57 4 6. Size First Production 4-19-75 ate of Test 4-20-75 low Tubing Press. 150 4. Disposition of Gas (Size)	LINE TOP Interval, size and nu holes holes holes holes Casing Pressure Pkr Sold, used for fuel,	on Method (Flowing Choke Size 1/2" Calculated 2 Hour Rate vented, etc.)	prod'n. From Period Prod'n	ets 37 oles 85 PRODUCT t, pumping or Oll dod 5.	SCREEN . AC DEPTH IN 30-855 30-855 10N - Size and t - Bbl. 83 Gas - MC 960	30. SIZE 2-7/S CID, SHOT, TERVAL OL SID Gas - MG 64(PRAC TUR 25 00 3(100 tr:es	DEPTH SET 8503: EE, CEMENT SQ MOUNT AND KI Og 7½% MS OO# 20-40 Ated wate Well State SIWO Water - Bbl. O ol. Oth Test Witnessed Don Wea	PACKER SET 0500 DUEEZE, ETC. ND MATERIAL USED SA W/Nitrog O sd in 225 er W/CO2 DIS (Prod. or Shut-in) OPL Gas - Oil Ratio 109780/1 1 Gravity - API (Corr. 51.5 By ver