

|                        |    |
|------------------------|----|
| NO. OF COPIES RECEIVED | -6 |
| DISTRIBUTION           |    |
| SANTA FE               | 7  |
| FILE                   | 1  |
| U.S.G.S.               | 2  |
| LAND OFFICE            |    |
| OPERATOR               | 1  |

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**RECEIVED**

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

|   |   |
|---|---|
| 1a. TYPE OF WELL  |   |
| OIL WELL <input type="checkbox"/>   | GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                |
| b. TYPE OF COMPLETION   |   |
| NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> | DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |

APR 22 1975

|                        |
|------------------------|
| 7. Unit Agreement Name |
|------------------------|

|                       |
|-----------------------|
| 8. Farm or Lease Name |
| Berry "EE" Com        |

|             |
|-------------|
| 9. Well No. |
| 1           |

|                             |
|-----------------------------|
| 2. Name of Operator         |
| Yates Petroleum Corporation |

|                                |
|--------------------------------|
| 10. Field and Pool, or Wildcat |
| Kennedy-Farms Morrow           |

|  |
|--|
| 3. Address of Operator                   |
| 207 South 4th Street - Artesia, NM 88210 |

|                     |
|---------------------|
| 4. Location of Well |
|                     |

|               |             |                     |              |           |
|---------------|-------------|---------------------|--------------|-----------|
| UNIT LETTER M | LOCATED 990 | FETL FROM THE South | LINE AND 990 | FETL FROM |
|---------------|-------------|---------------------|--------------|-----------|

|          |                 |          |          |      |
|----------|-----------------|----------|----------|------|
| THE West | LINE OF SEC. 23 | TWP. 17S | RGE. 26E | NMPM |
|----------|-----------------|----------|----------|------|

|            |
|------------|
| 12. County |
| Eddy       |

|                  |                       |                                  |  |                      |
|------------------|-----------------------|----------------------------------|--|----------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
| 2-21-75          | 4-1-75                | 4-19-75                          | 3320' GR                               |                      |

|                   |                    |                                  |                          |              |             |
|-------------------|--------------------|----------------------------------|--------------------------|--------------|-------------|
| 20. Total Depth   | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools |
| DTD8785, LTD8807' | WLTD 8625'         |                                  |                          | 0-8807'      |             |

|   |                                 |
|---|---------------------------------|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | 25. Was Directional Survey Made |
| 8530-8551' Morrow   | No                              |

|                                      |                    |
|--------------------------------------|--------------------|
| 26. Type Electric and Other Logs Run | 27. Was Well Cored |
| CNL/FDC, DLL                         | No                 |

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE  | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13-3/8"  | 48#            | 470'      | 17 1/2"   | 400 sacks        |               |
| 8-5/8"   | 24#            | 1436'     | 12 1/4"   | 885 sacks        |               |
| 4 1/2"   | 11.6&10.5#     | 8648'     | 7-7/8"    | 180 sacks        |               |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-7/8"            | 8503'     | 9500       |

|  |          |               |                 |
|--|----------|---------------|-----------------|
| 31. Perforation Record (Interval, size and number) |          | 26-0.42" jets |                 |
| 8530-35  | 10 holes | -             | 8549-51 4 holes |
| 8537-38  | 3 holes  |               |                 |
| 8541-43  | 5 holes  |               |                 |
| 8545-57  | 4 holes  |               |                 |

| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|--|-------------------------------|
| DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
| 8530-8551                                      | 2500g 7 1/2% MSA w/Nitrogen   |
| 8530-8551                                      | 30000# 20-40 sd in 22500g     |
|  | treated water w/CO2           |

|                       |                 |   |                         |            |              |                                |                 |
|-----------------------|-----------------|---|-------------------------|------------|--------------|--------------------------------|-----------------|
| 33. PRODUCTION        |                 |   |                         |            |              |                                |                 |
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| 4-19-75               |                 | Flowing   |                         |            |              | SIWOPL                         |                 |
| Date of Test          | Hours Tested    | Choke Size  | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 4-20-75               | 16              | 1/2"  |                         | 5.83       | 640          | 0                              | 109780/1        |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate   | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
| 150                   | Pkr             |   | 8.74                    | 960        | 0            | 51.5                           |                 |

|  |                   |
|--|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
| vented   | Don Weaver        |

|                         |
|-------------------------|
| 35. List of Attachments |
|                         |

|   |          |              |
|---|----------|--------------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |          |              |
| SIGNED  | Engineer | DATE 4-22-75 |