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G.S.		
D OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

OCT 27 1975

I. Operator
Yates Petroleum Corporation
Address
207 South 4th Street - Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Berry "EE" Com	Well No. 1	Pool Name, including Formation Kennedy-Farms Morrow	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter M ; 990 Feet From The South Line and 990 Feet From The West Line of Section 23 Township 17S Range 26E , NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Avenue-Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521-Houston, TX 77001				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 23	Twp. 17S	Rge. 26E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-21-75	Date Compl. Ready to Prod. 4-19-75		Total Depth 8785'		P.B.T.D. WL 8625'			
Elevations (DF, RKB, RT, GR, etc.) 3320'	Name of Producing Formation Morrow		Top Oil/Gas Pay 8530'		Tubing Depth 8503'			
Perforations 8530-8551'					Depth Casing Shoe 8648'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		470'		400			
12 1/4"	8-5/8"		1436'		885			
7-7/8"	4 1/2"		8648'		180			
	2-3/8"		8503'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 960	Length of Test 24	Bbls. Condensate/MMCF 8.74	Gravity of Condensate 51.5
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 150	Casing Pressure (shut-in) Packer	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood
(Signature)
Eddie M. Mahfood Engineer
(Title)
10-24-75
(Date)

OIL CONSERVATION COMMISSION
APPROVED NOV 13 1975
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.