

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTAFE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO RECEIVED COMMISSION

MAR 7 1975

O. C. C.
ARTESIA, OFFICE

30-015-21496

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Marjorie Naylor	
2. Name of Operator David Fasken		9. Well No. 1	
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated Atoka Penn	
4. Location of Well UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 35 TWP. 17-S RGE. 26-E NMPM		12. County Eddy	
19. Proposed Depth 9200'		19A. Formation Morrow	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.)	
21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Warton Drilling Co.	
22. Approx. Date Work will start March 13, 1975			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½"	13-3/8"	48#	250'	250 sxs.	Surface
12"	8-5/8"	24#	1400'	650 sxs.	1000'

1. Drill 17½" hole to 250' with mud. Set and cement 13-3/8" casing at 250'.
2. Nipple up 13-3/8" x 12" - 3000 W.P. wellhead and Shaffer 12" x 3000# W.P. type "E" hydraulic double ram B.O.P.
3. Drill 12" hole to 1400' with mud. Set and cement 8-5/8" casing at 1400'.
4. Install 12" x 10" x 3000 W.P. spool type casing head, Shaffer 12" x 3000 W.P. type "E" double ram hydraulic B.O.P., hydril 12" x 3000 W.P. GK hydraulic stripper type B.O.P., and choke manifold.
5. Drill 7-7/8" hole to 9200', using water to 5500', 4% KCl brine to 7100', low solids mud 7100' to 9200'. D.S.T. all pay zones.
6. Run electric logs.
7. Set and cement 4½" casing to 9200'.
8. Perforate and test pay zones.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 6-10-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James B. Henry Title Agent Date March 5, 1975
(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 10 1975

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" & 8 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator DAVID FASKEN			Lease MARJORIE NAYLOR		Well No. 1
Unit Letter 0	Section 35	Township 17 South	Range 26 East	County Eddy	
Actual Footage Location of Well: 990 feet from the South line and 1650 feet from the East line					
Ground Level Elev: 3287	Producing Formation MOLINO	Pool ATOKA		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Pooling Leases

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

				CERTIFICATION	
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
				Name <i>Robert H. Angermeier</i> Position Agent	
				Company DAVID FASKEN Date March 7, 1975	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.				Date Surveyed March 5 & 6, 1975	
				Registered Professional Engineer and/or Land Surveyor <i>W. C. Bradshaw</i>	
				Certificate No. 1559	