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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 4 1975

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. G. C.
ARTERIA, OFFICE

1. OIL WELL ☐ GAS WELL ☐ OTHER- Drilling	7. Unit Agreement Name
2. Name of Operator DAVID FASKEN ✓	8. Farm or Lease Name Marjorie Naylor
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Undesignated Atoka Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3287' G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Spudded at 9:30 p.m., M.D.T., 3-14-75.
- (2) Drilled 17½" hole to 245' with full returns.
- (3) Ran 6 jts. of 13-3/8", J-55, 54.50#/ft. casing. Casing landed at 243.35' K.B.
- (4) Cemented 13-3/8" casing w/250 sxs. Class "C" Neat w/2% CaCl using top and bottom plugs.
- (5) Plug down at 7:40 a.m., 3-15-75. Cement did not circulate.
- (6) W.O.C. 4 hours.
- (7) Ran temperature survey, top of cement at 40'.
- (8) Cemented down annulus w/8 yds. ready-mix (7 sxs. mix w/2% CaCl). Filled into cellar.
- (9) W.O.C. 24¼ hours.

(continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim Yeley TITLE Agent DATE 3-31-75

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE APR 4 1975

CONDITIONS OF APPROVAL, IF ANY:

(10) Nipped up B.O.P. and drilled 12 1/4" hole to 1400'.

(11) Lost circulation at 354'.

(12) Run 36 lbs. (1406.02') of 8-5/8" 1-55 lb/ft. casing, 1 Howco type "M" shoe (0.74"), and 1 Howco float collar (1.55').

(13) Set casing (8-5/8") at 1400'. Cemented w/450 sxs. Halliburton-Lite with 1/4# floccle per sack and 2% CaCl, slurry wt. 13.0#/gal., plus 200 sxs. Class "C" w/2% CaCl, slurry wt. 15.0#/gal.

(14) Plug down at 12:30 p.m., M.D.T., 3-18-75. Cement did not circulate.

(15) W.O.C. 6 hours.

(16) Ran temperature survey. Found top of cement at 360'.

(17) Ran 1" tubing to 323' between 8-5/8" & 13-3/8" casing and cemented in 5 stages w/250 sxs. Class "C" w/5# gilsonite and 1/4# floccle/sack and 2% CaCl. On 5th stage, circulated excess of 25 sxs. good cement.

(18) Job completed at 9:30 a.m., M.D.T., 3-19-75.

(19) W.O.C. 35 hours. Pressure tested 8-5/8" casing to 1500 psig with rig pump.

(20) Drilling ahead with 7-7/8" bit.

(NOTE: 16 thru 18 witnessed by Mr. Leon Bergstrum, Field Supervisor, N.M.O.C.C.)