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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 28 1975

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		O. C. C. OFFICE	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	

2. Name of Operator		7. Unit Agreement Name	
David Fasken			
3. Address of Operator		8. Farm or Lease Name	
608 First National Bank Building, Midland, Texas 79701		Marjorie Naylor	
4. Location of Well		9. Well No.	
		1	
		10. Field and Pool, or Wildcat	
		Undesignated Atoka Penn	

UNIT LETTER 0		LOCATED 990		FEET FROM THE		South		LINE AND		1650		FEET FROM	
THE East		LINE OF SEC. 35		TWP. 17-S		RGE. 26-E		NMPM				12. County	
												Eddy	

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
3-14-75		4-13-75		P&H 4-14-75		3287' G.L.			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
9052						0		9052	

24. Producing Interval(s), of this completion -- Top, Bottom, Name		25. Was Directional Survey Made	
Dry		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
CNL-FDC-GR, Dual Laterolog, Dip Meter		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50	245	17 1/2"	250 sxs. + 8 cu. yds.	
				ready-mix - circulated	-0-
8-5/8"	24	1400	12 1/4"	900 sxs. in 6 stages,	-0-
				circulated w/last stage	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Dry		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		Dry	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
Dry							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Dry			

35. List of Attachments	
CNL-FDC-GR, Dual Laterolog, Water Analysis on zone 1476-81	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED P. Michael Claiborne	Agent
DATE April 25, 1975	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 7577
T. Salt _____ T. Strawn 8058
B. Salt _____ T. Atoka 8488
T. Yates _____ T. Miss 8974
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 1070 T. Simpson _____
T. Glorieta 2450 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb 2908 T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo 4520 T. Bone Springs _____
T. Wolfcamp 5858 T. Morrow Clastics 8728
T. Penn. 7688 T. _____
T. Cisco (Bough C) 6990 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1070	1070	Seven Rivers				
1070	2450	1380	San Andres				
2450	2908	458	Glorietta				
2908	4520	1612	Tubb				
4520	5858	1338	Abo				
5858	6990	1132	Wolfcamp				
6990	7577	587	Cisco				
7577	8058	418	Canyon				
8058	8488	430	Strawn				
8488	8728	240	Atoka				
8728	8868	140	Morrow				
8868	8974	106	Barnett				
8974	-	-	Miss. Lime				