

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**APR 28 1975**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry		7. Unit Agreement Name
2. Name of Operator David Fasken ✓		8. Farm or Lease Name Marjorie Naylor
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> , <u>990'</u> FEET FROM THE <u>South</u> LINE AND <u>1650'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>26-E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Atoka Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3287' G.L.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-20/27-75 - Drilled 7-7/8" hole to 4845'. While drilling at 1678' noticed water flow on connection, continued drilling but water flow did not subside, SIP 600 psi.
- 3-27/28-75 - Ran Temperature and Radioactive Tracer Survey and found 100% fluid entry at 1476'-81' at rate of 800 b.w.p.d. (see attached water analysis). Set cement plug 1758'-1530' with 60 sxs. Class "C" w/2% gel, 2% CaCl. WOC 12 hours. Squeezed water flow zone at 1476'-81' w/2000 gal. Halliburton Injectrol "L" plus 75 sxs. Class "C" w/2% gel, 2% CaCl. WOC 12-1/2 hrs. and drilled cement from 1341'-1481'. After 4 hours had flow back rate of 12 b.w.p.d. and decreasing. Drilled cement plug 1530'-1758'.
- 3-29/4-13-75 Drilled 7-7/8" hole to 9052' and ran electric logs. Had no flow back 24 hours after drilling cement.
- 4-14-75 - Set cement plugs through drill pipe as follows:
- |             |  |
|-------------|--|
| 8700'-8600' | 45 sxs. Class "H"                              |
| 8000'-7900' | 45 sxs. Class "H"                              |
| 6000'-5900' | 45 sxs. Class "H"                              |
| 4500'-4400' | 45 sxs. Class "H"                              |
| 2450'-2350' | 40 sxs. Class "C"                              |
| 1600'-1236' | 125 sxs. Class "C" (continued on reverse side) |

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. Michael Claiborne TITLE Agent DATE April 25, 1975

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 17 1975

CONDITIONS OF APPROVAL, IF ANY:

CIBP @ 1236' 15' - 0' w/20' cement on top with dump bailer 10 sxs. class "C"

Welded cap on 8-5/8" casing and set dry hole marker. Waiting on pits to dry to complete clean up operations.

Plugging operations witnessed by N.M.O.C.C. representative, Mr. Leon Bergstrom.