

N. M. U. N. D. STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR General American Oil Company of Texas											
3. ADDRESS OF OPERATOR P. O. Box 416 Loco Hills, New Mexico 88255											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 825' FWL and 1295' FWL Sec. 13, T-16S, R-29E At top prod. interval reported below At total depth											
14. PERMIT NO.				DATE ISSUED							
15. DATE SPUDDED 6-9-75		16. DATE T.D. REACHED 6-12-75		17. DATE COMPL. (Ready to prod.) 6-26-75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3729' GR		19. ELEV. CASINGHEAD 3727'			
20. TOTAL DEPTH, MD & TVD 2140'		21. PLUG, BACK T.D., MD & TVD 2134'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-2140		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2068' - 2085' Penrose Sand			
25. WAS DIRECTIONAL SURVEY MADE NO								26. TYPE ELECTRIC AND OTHER LOGS RUN SWN, GR & Caliper		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)											
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED		ARTESIA, QUEBEC	
8-5/8" OD		23		496' KB		12-1/4"		100 sacks		NONE	
4-1/2" OD		9.5		2140' KB		7-7/8"		200 sacks		NONE	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
2" EYE		2080'								SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
30. PERFORATION RECORD (Interval, size and number)											
2068' - 2078' (10 holes)											
2082' - 2085' (4 holes)											
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
2068' - 2085'						Frac with 7,000# sand and 7,500 gallons water.					
32. PRODUCTION											
DATE FIRST PRODUCTION 6-27-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 7-1-75		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD 15		OIL—BBL. TSTM		GAS—MCF. 100	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 15		OIL—BBL. TSTM		GAS—MCF. 100		WATER—BBL.	
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NOT CONNECTED											
34. LIST OF ATTACHMENTS LOGS & DEVIATION SURVEY											
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Frank P. ...				TITLE District Superintendent				DATE July 18, 1975			

*(See Instructions and Spaces for Additional Data on Reverse Side)

N. M. O. C. C. COP.

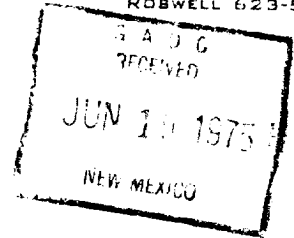
KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

WEK

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

June 16, 1975



General American Oil Corp. of Texas
P. O. Box 416
Loco Hills, N. M. 88255

Re: Brewer B-29

Gentlemen:

The following is a Deviation Survey of the Above well:

500' - $\frac{1}{4}$
984' - $\frac{1}{2}$
1480' - 1
1980' - $1\frac{1}{2}$

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 18th
day of June, 1975 by Kenneth D. Reynolds.

Notary Public

My Commission Expires:

5-16-79

RECEIVED
JUL 22 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-061638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brewer

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

High Lonesome

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

13-16S-29E

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 23 1975

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255 O. C. C. ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

825' FNL and 1295' FNL Sec. 13, T-16S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3729' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforating

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spud well at 8:30 A.M. 6-9-75.
- Ran 8-5/8" OD 23# casing and cemented at 496' K.B. as follows:
 - Volume of cement equalled 132 cubic feet (100 sacks).
 - Brand of cement was Southwestern Class C with 2% CaCl.
 - Approximate temperature of cement slurry was 70° F.
 - Formation temperature was 66° F.
 - After standing cemented for 9 hours compressive strength was 800#.
 - Pressure tested to 400#. Tested OK.
 - Drilled out cement after standing 12 hours.
- Ran 4-1/2" OD 9.5# casing to 2140' and cemented with 200 sacks cement.
- We perforated as follows: 2068-2078 (10 holes) and 2082-2085 (4 holes).
- Fraced with 7,000# sand and 7500 gallons gelled water down casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank P. Collins

TITLE

District Clerk

DATE

July 17, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUL 22 1975

R. L. BEEKIN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

JUL 22 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO