

DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Issued 1-1-65

JUL 22 1975

I. Operator
General American Oil Company of Texas
Address
P. O. Box 416 Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Brewer	Well No. 29	Pool Name, including Formation High Lonesome Queen	Kind of Lease State, Federal or Fee Fed LC-06	Lease No. 638
Location Unit Letter D 825 Feet From The North Line and 1295' Feet From The West Line of Section 13 Township 16-S Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave. Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 14	Twp. 16S	Rge. 29E
				Is gas actually connected? NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded 6-9-75	Date Compl. Ready to Prod. 6-26-75		Total Depth 2140'		P.B.T.D. 2134'			
Elevations (DF, RKB, RT, GR, etc.) 3729 GR	Name of Producing Formation Queen		Top Oil/Gas Pay 2068'		Tubing Depth 2080'			
Perforations 2068-78 (10 holes) 2082-85 (4 holes)					Depth Casing Shoe 2140			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 23#		496' KB		100			
7-7/8"	4-1/2" 9.5#		2140' KB		200			
	2" EUE 4.7#		2080					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-27-75	Date of Test 7-1-75	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 115 Bbls.	Oil - Bbls. 15	Water - Bbls. 100	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank P. ...
(Signature)
District Superintendent

July 12, 1975

(Date)

(Date)

OIL CONSERVATION COMMISSION

JUL 22 1975

APPROVED

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for all wells, casing and recompleted wells.

Fill out only Sections I, II, III, and VI for changes in well name or number, or transporter, or other such changes of data.

Separate Forms C-104 must be filed for each production well.

0341303R

210 12 31

03 03 03
03 03 03

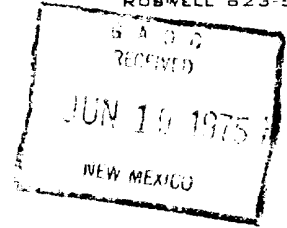


KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

June 16, 1975



General American Oil Corp. of Texas
P. O. Box 416
Loco Hills, N. M. 88255

RECEIVED

JUL 22 1975

Re: Brewer ~~B~~29 / 12. 16. 29

Gentlemen:

O. O. O.
ARTESIA OFFICE

The following is a Deviation Survey of the Above well:

500' - $\frac{1}{4}$
984' - $\frac{1}{2}$
1480' - 1
1980' - $1\frac{1}{4}$

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 18th
day of June, 1975 by Kenneth D. Reynolds.

Notary Public

My Commission Expires:

5-16-79